

CLUSTER “PLATFORM POWER TO GAS”



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POWERTOGAS
Industry Cluster Flanders

Samen voor sterk innoveren

General meeting

June 21, 2017
Mechelen



14.00-15.00

- Presentation new cluster members (Port of Zeebrugge, Tractebel, Borit)
- Status project teams
- Coming Flemish funding options
- International H2 developments

15.00-16.00 with Jochen de Smet from Cabinet Tommelein

- Proposal for study H2 Flanders
- Vision of Flemish government on:
 - H2 refuelling stations and vehicles
 - Grid fees and possible special treatment of hydrogen projects.
- Discussion

STATUS PROJECT TEAMS



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Hydrogen Mobility



H₂ refuelling stations/users

Air Liquide,
Atlas Copco
Colruyt
Eandis,
E-trucks,
Hydrogenics

NPG
Pitpoint
Terranova Solar
Toyota
Umicore
Van Wingen
VDL

Off-shore wind



Storage large energy volumes

Aspiravi,
Colruyt,
Deme,
Hydrogenics,
Toyota

Power to Gas



H₂ injection in gas grid

Aspiravi
Atlas Copco,
Colruyt
Eandis, **Port of Zeebruges**
Fluxys
Hydrogenics,

H₂ for marine application



H₂ or methanol in ships

Air Liquide,
Deme
Havenbedrijf Antwerpen,
Shipit
Van Wingen,

Power to Fuel



H₂ + CO₂ → methanol

Eandis,
Havenbedrijf Antwerpen,
Hydrogenics,
Toyo **Port of Antwerp**

Certification



be green

“Green” H₂, gas, methanol..

Air Liquide
Colruyt,
Eandis,
Havenbedrijf Antwerpen,
Hydrogenics
Polders Investeringsfonds

- **May 2017: application for feasibility study done @ Flux50**
- **“SUNSHINE” project:**
SUN -based Solid State battery and Hydrogen Integrated Novel Energy-concept

Project partners for feasibility study:

Lampiris
Terranova Solar nv
Havenbedrijf Gent nv van publiek recht
U-Gent
WaterstofNet vzw

Oct 2017: call for funding
for demonstration project

Feasibility study
June-Oct 2017

Demonstration/Testing
2018-2019

Consortium to be elaborated for demonstration project

- **Battery + hydrogen storage (start with 1MW)**
- Hydrogen consumers to be identified

TERRANOVA SOLAR GENT (2)

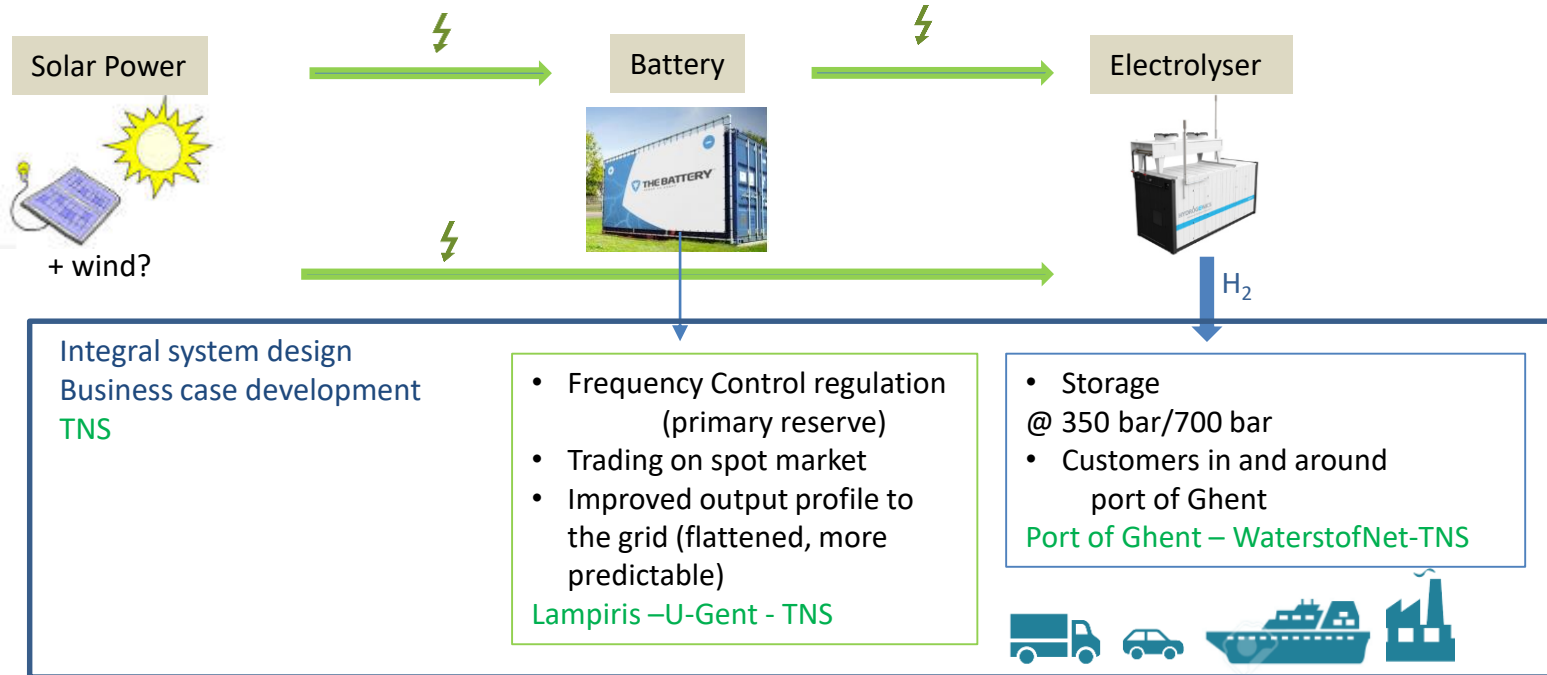


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Concept



H2 production @ Fluxys GASSCO counting station
(Near Toyota site)

High capacity gas pipeline available
(capacity to inject up to 100MW -> H2
given current <2% H2/CH4 restriction)

On-shore wind available (500m from counting terminal)
2017: 2 Eneco turbines on Toyota site and 2 on WWL terminal
connected at the Elia-grid via a small 36kV-post (@Toyota-
terminal)

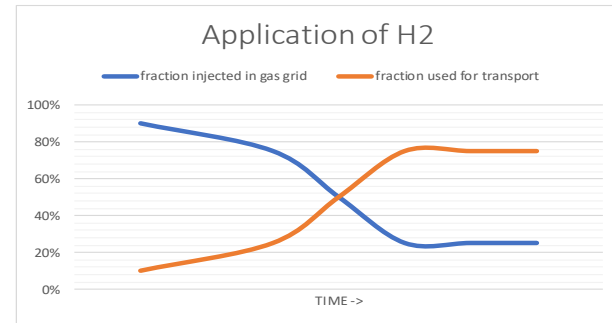
Coming years: expansion to 28MW
Direct connection of electrolyser to turbines
Turbines connected to grid



- Injection in gas grid and selling premium “green” gas/GoO to:
 1. Gas traders, cfr Greenpeace Energy Mainz, CNG stations,
 2. Refineries, using H₂ for desulphurisation of fuel

@ (2) legislation change required :

 - Green certificates exist for renewable hydrogen and can be traded, i.e. locations for production and use of the green hydrogen are decoupled
 - Green hydrogen supplied to refineries that can decrease the carbon footprint of fossil fuels, count w.r.t. quota for transport in the EU RED (today explicitly excluded w.r.t. the RED)
- Implement H₂ in transport applications
- Grid balancing – “fast” primary reserve (ELIA)
- Later: methan(olis)ation with CO₂ from Engie CCGT plant Herdersbrug



ZEEBRUGGE: PROPOSED TIMELINE



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| | June 2017 | 28 Sept 2017 | April 2018 | |
|--------------------------------------|-----------|---|--|---------------|
| Electrolyser + injection in gas grid | | EFRO Demonstration 2MW | FCH-JU Upscaling electrolyser to 12MW | |
| H2 refuelling station | | Demonstration | | |
| CCS and H2 to methane or methanol | | Feasibility study | | Demonstration |
| Power to power with fuel cell | | Feasibility study + Small scale demonstration? | | Demonstration |

MARINE APPLICATION OF H2 (1)



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- Two concepts :



Ship "ZULU": [Shipit](#) / Blue Line Logistics (B)

Hybrid Diesel/H2 combustion engine



Technology: [Revolve](#) (UK)



Ship "Poolster": Patrick Borms (B)

Hybrid H2 generator/electric engine



Technology: [Van Wingen](#)



- Bunkering ([Air Liquide](#)):
 - Option 1:
Filling of fixed tanks on board similar to buses in Antwerp (fixed filling point in port filled by A.L. tube trailers)
 - Option 2:
Exchangeable container on board that is filled off-site (e.g. at current filling point for the buses) .

- Main issue = operational cost ; price of H2

Red diesel = 0,5 €/l => **Cost of H2 to be competitive < 2€/kg**

... No taxes, fees to play with in inland shipping....

- Next steps:
 - Check certification – classification issues of H2 ships for inland shipping
 - Decide for applying in funding programs Interreg 2 zeeën, Eurostars
 -

- **Vision of the different partners** (having off-shore activities) on this topic:
 - Make hydrogen on sea at windfarms, to fuel ships
 - Need for storage/balancing of on-shore and off-shore wind energy
(e.g. no feed-in tariffs will be paid in case of periods of negative prices)
 - Advantages of large centralised hydrogen production on sea, combined with a hydrogen or gas distribution network to land, e.g.
- **Key Question** is: trade-off power cables to land + H2 production on land versus H2 production on sea
- **Next steps:**
 - Have a **knowledge /vision document about Off-shore Hydrogen production by Sept 1, 2017**
 - Use the next three months (Jan- March 2017) to broaden our views
 - Make literature overview (WN) as first step
 - **IBN Off-shore –Energy:** contact meeting wo 3/5/2017 (Sirris, OWI-lab, U-Gent)
- **Input from cluster partners welcome...**

Green gas-hydrogen

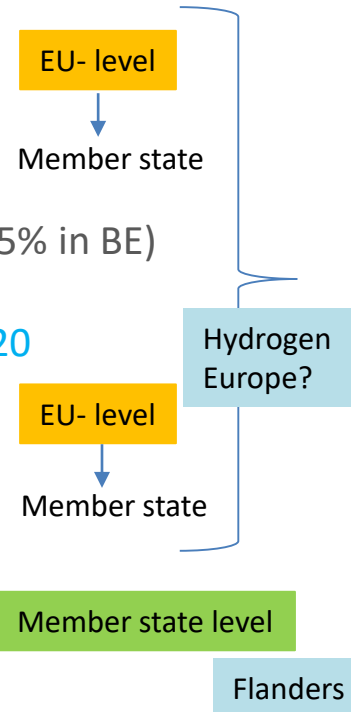
- Follow-up project of CertifHY (European certification scheme for green H2) not started yet
- RED II recognizes the importance of GoO for green gas (biogas, H2..)
- Green gas certification schemes exist on national level (e.g. UK: <http://www.greengas.org.uk/>)
- **Tackle green hydrogen (GoO) in running projects**
e.g. for Zeebrugge project: involve VREG?

EU projects concerning H2 legislation

- WaterstofNet represents Flanders/Belgium in FCH-JU project Hylaw (identify barriers)
- Flanders has signed MoU for regions with FCH-JU
Project to help regions/cities to develop FCH projects
– and bring them together with the European industry

Hydrogen Europe: joint initiatives for identification of barriers in current legislation

- ❑ RED II: Renewable energy 10% minimum share in transport
Advanced biofuels count 2x (e.g. green H2 for use in FCEV)
Condition for 100% “renewable” or “green” hydrogen is:
 - Direct connection of electrolyser to RES, not connected to the grid
 - RES is newly installed (**so not valid for existing RES**)**Else:** fraction renewable hydrogen = **average renewable share** in the grid mix (25% in BE)
- ❑ Fuel Quality Directive: CO₂ footprint of all fuels=> Minimum 6% reduction by 2020
“Green” hydrogen in refineries is explicitly not acknowledged as biofuel (does not change end-product and emission values);
Upstream CO2 reduction is not yet taken into account.
- ❑ Energy storage systems are treated as **end consumer**
=> business cases for Power-to-Gas are hindered by grid fees and taxes



COMING FUNDING OPTIONS

VL

- | | | |
|------------------------------|--|------------------------|
| • EFRO Vlaanderen | 10M€ total subsidy (40% funding) | deadline Sept 28, 2017 |
| • VLAIO Intercluster-funding | details tbd | deadline Sept 28, 2017 |
| • VLAIO Transitiepijlers | details tbd | deadline Sept 28, 2017 |
| • VLAIO via FLux50 | 50k€ for feasibility study (40% funding) | deadline Sept 2017 |
| • VLAIO via Flux 50 | Demonstation projects | deadline Oct 2017? |

B

- | | | |
|---------------------------|--------------------|-----------------------------|
| • Transition fund Marghem | 10M€ total subsidy | deadline tbd; call in fall? |
|---------------------------|--------------------|-----------------------------|

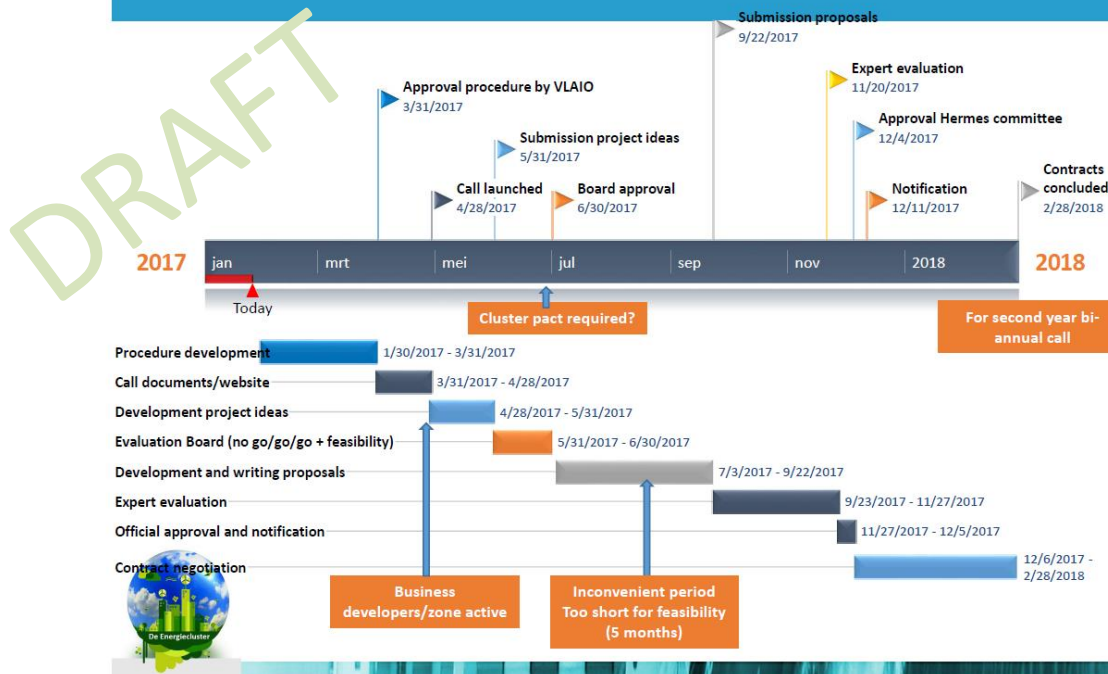
EU

- | | | |
|---|-------------|-------------------------|
| • TEN-T Synergy call 2017 | 60% funding | deadline tbd ; nov2017? |
| • FCH-JU call 2018 (12MW) | 75% funding | deadline April 2018 |
| • LIFE call 2017 (no infrastructure) | 60% funding | deadline Sept 12, 2017 |

- **EFRO VLAANDEREN** – oproep Prioriteit 1 – Stimuleren van onderzoek, technologische ontwikkeling en innovatie; (call launched recently; clarification session was on 22/5)
 - Focusing on **demonstration** projects
 - Projects should fit within **Flemish cluster policy** (proposals can only be submitted by cluster or in agreement with a cluster)
 - Total subsidy budget for this call = **10M€** (at **40%** subsidy rate => 25M€ projects can be submitted ; + max. 10% from other public funding)
 - Minimal project budget = **1M€** ; > **50%** are **investment** costs
 - Pre-registration proposal: Friday September 8, 2017
 - Full proposal: **Thursday September 28, 2017**

- At least to **2 innovation clusters** have to be involved :
IBN and/or speerpuntclusters
 - Cluster organisation submits the proposal
 - Members of the consortium are cluster members
- Type of activities:
 - Feasibility studies (VIS-project of O&O-HS)
 - Knowledge building by knowledge institutes (VIS-projecten, SBO)
 - Knowledge building related joint company research by several companies: O&O in ICON-or in CoöperatiefPlusformule
 - Knowledge building related knowlegde transfer and dissimination: VIS projects
- Budget?

Process flow project submission/approval



Project ideas:
Feas. Studies max.
50kEuro

Project proposals:
Order of 3 – 4 M €
(10M€/year forseen
for Energy cluster)

Cooperation between
cluster and IBN is
recommended!

COMING FLEMISH FUNDING OPTIONS



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Zeebrugge

=> EFRO Vlaanderen

Port of Antwerp – power to methanol with Catalysti en Flux50

=> Intercluster

?

=> Transitiepijlers

- **300 FC buses in China in 2017 and rapid increase coming years**
 - ❑ Hydrogenics to provide 1,000 fuel cell bus power modules to Blue-G in China; \$50M deal
 - ❑ Ballard awarded \$18M follow-on fuel cell deal with Broad-Ocean for 400 buses and trucks in China
- **Olympics Tokyo 2020:**
 - ❑ Fleets of fuel cell cars and buses to transport athletes
 - ❑ Target of 160 HRS, 100 fuel cell buses and 40000 cars before olympics
- **Green Hydrogen Economy plan in the Northern Netherlands**
 - ❑ High level roadmap for large scale hydrogen economy to replace the natural gas economy (Ad Van Wijk, Delft)
- **Amazon invests in Plug power**
 - ❑ Amazon will buy \$70 million worth of Plug Power's hydrogen fuel cells and other technology this year and will equip forklifts at 11 warehouses this year with hydrogen fuel cells
- **Nel ASA signs industrial-scale power-to-gas framework agreement with H2V PRODUCT (France)**
 - ❑ Nel will construct a hydrogen production facility with an initial power target of 100 MW and 40 electrolysers for H2V, to inject hydrogen as a substitute to natural gas into the natural gas pipelines (2018-2020)

- **Website PtG:**
 - More effort needed to make this a living medium (extra cap. within WN)
 - Open for news from the cluster partners related to hydrogen
=> relevant press releases/news can be sent to WN for publication on website
- **Brochure PtG cluster:** proposal ready ~~end of May~~ in June => will be sent around for comment
 - Aim and activities of the PtG cluster
 - What is Power-to-Gas
 - Members (separate leaflet within brochure)
- **Possible joint booth from PtG cluster at Hannover Messe 2018?**
 - Suggestion from Bart B. (FCH-JU)
 - Other regions are represented as region/country (NRW, BW, Aberdeen, Norway)
- **Visit PtG project in fall 2017-2018, suggestions?**

- Proposal for study H2 Flanders (Adwin)
- Vision of Flemish government (Jochen De Smet) on:
 - H2 refuelling stations and vehicles
 - Grid fees and possible special treatment of hydrogen projects.
- Discussion



PROJECTIDEE H2VLAANDEREN

ISABEL FRANÇOIS EN ADWIN MARTENS
WATERSTOFNET



WHAT ROLE CAN HYDROGEN PLAY IN THE ENERGY TRANSITION 2020 - 2030 – 2050 ?

- Hydrogen production
- Hydrogen use
- Environmental impact
- Impact on energy-independence
- Financial impact

| | | | | | | | | | | |
|----|-------|-------|-----------------------------|-----------|-----------|----------------------|-----|----------|--|------------|
| 8 | EU 25 | BE211 | Belgium - Belgique - België | Antwerpen | Antwerpen | BASF | 416 | Ethylene | | By-Product |
| 9 | EU 25 | BE211 | Belgium - Belgique - België | Antwerpen | Antwerpen | Fina Antwerp Olefins | 744 | Ethylene | | By-Product |
| 10 | EU 25 | BE211 | Belgium - Belgique - België | Antwerpen | Antwerpen | BASF | 74 | CS | | By-Product |
| 11 | EU 25 | BE211 | Belgium - Belgique - België | Antwerpen | Antwerpen | BASF | 301 | Styrene | | By-Product |

Abbreviations of processes as following:

CK: Chlorine potassium hydroxide electrolysis
 POX : Partial Oxidation
 SMR : Steam Methane Reformer
 WE : Water Electrolysis

COG: Coke oven gas
 PSA : Pressure Swing Adsorption
 SR: Steam Reformer

CS: Chlorine sodium hydroxide electrolysis
 S: Sodium chlorate
 TCR : Topsoe Convection Reformer

HYDROGEN PRODUCTION



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| ID | Zone | NUTS 3 | Country (= NUTS level 0) | Region (= NUTS level 3) | Plant site | Owner | Capacity [10 ³ m ³ /day] | Process / source | Current Use / Remarks | Availability |
|----|-------|--------|-----------------------------|----------------------------|-------------|-------------------------|---|----------------------------|---|--------------|
| 12 | EU 25 | BE211 | Belgium - Belgique - België | Antwerpen | Antwerpen | Air Liquide | 204 | SMR + PSA | on BASF site; supplies refinery and petrochemistry and feeds pipeline | Merchant |
| 13 | EU 25 | BE211 | Belgium - Belgique - België | Antwerpen | Antwerpen | Air Liquide | 2160 | SMR + PSA | on BASF site; supplies refinery and petrochemistry and feeds pipeline | Merchant |
| 14 | EU 25 | BE211 | Belgium - Belgique - België | Antwerpen | Antwerpen | Air Liquide | 2160 | SMR + PSA | will double hydrogen production capacity on BASF site | Merchant |
| 15 | EU 25 | BE211 | Belgium - Belgique - België | Antwerpen | Antwerpen | Bayer-Shell Isocyanates | 271 | SR + PSA and CS by-product | Aniline. | Captive |
| 16 | EU 25 | BE211 | Belgium - Belgique - België | Antwerpen | Antwerpen | ExxonMobil Chemical | 1130 | SMR | Refinery | Captive |
| 17 | EU 25 | BE211 | Belgium - Belgique - België | Antwerpen | Antwerpen | Total | 337 | SMR + PSA | Refinery | Captive |
| 18 | EU 25 | BE211 | Belgium - Belgique - België | Antwerpen | Antwerpen | Bayer-Shell Isocyanates | 32 | CS | Hydrochloric acid | By-Product |
| 19 | EU 25 | BE211 | Belgium - Belgique - België | Antwerpen | Antwerpen | SolVin SA (Solvay BASF) | 156 | CS | Hydrochloric acid | By-Product |
| 20 | EU 25 | BE211 | Belgium - Belgique - België | Antwerpen | Antwerpen | SolVin SA (Solvay BASF) | 82 | CS | Aniline, sales | By-Product |
| 21 | EU 25 | BE221 | Belgium - Belgique - België | Arr. Hasselt | Tessenderlo | Tessenderlo Chemie | 40 | CS/CK | Hydrochloric acid, sales | By-Product |
| 22 | EU 25 | BE221 | Belgium - Belgique - België | Arr. Hasselt | Tessenderlo | Tessenderlo Chemie | 187 | CS | | By-Product |

HYDROGEN PRODUCTION



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| | | |
|--------------------|---------|--------|
| Chloorelectrolyse | 20.000 | t/year |
| Aardgas (SMR) | 150.000 | t/year |
| Byproduct ethylene | 35.000 | t/year |
| Captive | 55.000 | t/year |
| Total | 260.000 | t/year |

| | | snelwegen | H2 [ton] | Wind [MW] offshore 3300 h/y |
|------------------|---|-------------|----------|-----------------------------------|
| ▪ Personenauto's | 46,8 mld km | 18,7 mld km | 187.000 | 3.400 |
| ▪ Bestelwagens | 6,4 mld km | 2,5 mld km | 125.000 | 2.300 |
| ▪ Vrachtwagens | 6,0 mld km | 3,5 mld km | 350.000 | 6.300 |
| | | gewest/prov | | |
| ▪ Bussen | 0,5 mld km | 0,35 mld km | 35.000 | 630 |
| ▪ diesel | $1,0 + 0,14 + 1,3 + 0,1 = 2,54$ mld liter | | | |

- Maritiem transport
- Luchtvaart
- Chemie
- Residentieel / tertiair

Offshore wind

- Gepland 2.200 MW (België), potentieel 8.000 – 21.000 MW (?)
- Mogelijk 10.000 MW (Noordzee, 2020)
- Noordzee 60.000 MW (600 plt), 135.000 MW – 600.000 MW Maritiem transport

Onshore wind

920 MW naar potentieel 9.000 – 20.000 MW

Zon Vlaanderen

2.300 MW naar potentieel 63.000 MW