# Hydrogen Europe

Jorgo Chatzimarkakis @ Waterstofnet workshop 27.03.2019



### Fuel Cell & Hydrogen 2 Joint Undertaking







A portfolio of clean, efficient and competitive solutions based on fuel cells and hydrogen technologies in energy and transport

### **Hydrogen Roadmap for Europe**



#### BESIDES CO<sub>2</sub> ABATEMENT, DEPLOYMENT OF THE HYDROGEN ROADMAP ALSO CUTS LOCAL EMISSIONS, CREATES NEW MARKETS AND SECURES SUSTAINABLE EMPLOYMENT IN EUROPE



### **Hydrogen Roadmap for Europe**



#### HYDROGEN TECHNOLOGY EXISTS AND IS READY TO BE DEPLOYED △ Business as usual scenario Start of commercialization Mass market acceptability<sup>1</sup> Ambitious scenario 2020 35 2045 Today 30 40 25 🛆 Forklifts 🔨 Taxis Medium and City buses large cars ∆ Trams/railways Transportation \ Vans ∧Coaches Synfuel Trucks (freight ships and aviation) Small cars 📥 🍋 🚞 mCHPs² Heating and Blended hydrogen heating power for buildings<sup>3</sup> Pure hydrogen heating Low/medium industry heat 677 Industry heat High-grade industry heat 👗 Existing: refining4, chemicals (production of ammonia, methanol, and others), metal processing Industry CCU (methanol, olefins, BTX)<sup>5</sup> feedstock Steelmaking<sup>6</sup> Power Power generation, ĆŚ balancing, buffering generation

### **Hydrogen Valleys: H2 in The Netherlands**





## EU Legislative Framework & Financial Tools



Sector	Requirement	Legislative Tools	Financial Tools	Hydrogen's role
Transport	-CO <sub>2</sub> reduction	1. Renewable Energy Directive (RED2)	Enhanced use of Union funds, including additional funds to facilitate a just transition (RED2)*	-H2 as a fuel
	-PM/NO <sub>X</sub> /SO <sub>X</sub> reduction			-H2 made fuels
	-Integration of RES	2. Fuel Quality Directive		-Renewable hydrogen for refineries
		3. CO2 emission standards		
		4. Clean vehicle Directive		
		5. Alternative Fuel Infrastructure Directive		
Energy- intensive industries	Decarbonisation	EU ETS	Modernisation Fund / Innovation Fund	Renewable / low - carbon hydrogen as feedstock switch
Gas/Heating	Decarbonisation (to remain a player)	1. Renewable Energy Directive (RED2)	Possibly CEF Energy	Renewable / low - carbon
			RED2*	nydrogen as feedstock
	Integration of RES	2. Upcoming Gas Regulation (2020)		Fuel cell as energy converter
Power	Storage / ancillary services Integration of RES	<ol> <li>Renewable Energy Directive (RED2)</li> <li>Electricity Market Design</li> </ol>	RED2*	Rapid response electrolysers + Sectoral Integration

## **Gas Market Regulation (next battlefield)**

Hydrogen Europe

- Prepared now but presented beginning 2020
- It will be a Regulation and not a Directive
- Content:
  - 1. One part of the package will be mirroring the electricity market (retail).
  - 2. Another part of the package will mostly cover the future **content of the gas grids**

 $\Rightarrow$  Hydrogen Europe to publish its Vision paper





#### 1. Our political goals

(COP21, LTDS2050, complementary H2 and GI, jobs, SoS)

#### 2. Creating a market for H2

(H2 key role, introduction of GI)

#### 3. Role of GI in an H2 economy

(RES integration, transport, ≠ in elec. and H2 costs, volumes, etc., sectoral integration, role of TSO/DSO)

#### 4. Barriers and hurdles

(gas grid readiness, storage facilities, end-users, HyLAW)

#### 5. Need for a regulatory framework

(Definitions, Certification, injection harmonisation, ownership, mapping of coupling possibilities, remuneration mechanisms, state aid guidelines revision,)

#### 6. Conclusions

## The need for a regulatory framework for gas/H2

Definitions	Ownership	H2 Market + Quotas	Remuneration / Support	
Renewable Hydrogen Low-carbon Hydrogen Synthetic methane/gas Power-to-gas Power-to-hydrogen Biomethane Fuel cells Sectoral integration Sector coupling	Regulated vs. unregulated Role of TSO/DSO P2G vs. P2H (market differentiation) Regional specificities Etc.	Introduce the possibility for the creation of a specific H2 market design in a review clause, depending on market update across applications Proposal for Renewable gas/H2 quotas per decade until 2050	Market creation through support: FiT, CfD, Auctioning, etc. What about missing energy transition costs to be internalised?	Call for issues und CEP to be clarified Gas Package e.g.: ES vs. SI definition





IPCEI 3: Spain, Portugal, France, Germany & Poland:

- Stacks
- Buses & trains
- Tanks
- Electrolyser capacity?



IPCEI 2: Italy, Slovenia & Austria:

- Port strategy
- Pipeline hub in Austria
- Liquid hydrogen



IPCEI 1: Netherlands, Belgium & Germany:

- Off-shore wind
- L-gas pipelines
- Electrolyser capacitity
- Trucks
- Light Duty Vehicles





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