

**We start at 4 PM,
please mute your microphone upon entry**

Waterstof Industrie Cluster

March 25 2021

WIC Seminar

“Current status and planned initiatives for H₂ in Europe”

“Nedstack PEM fuel cell products, solutions and applications”

“CertifHy: A Tracing and Tracking system for renewable and non renewable hydrogen”



Few game rules

- Please mute your microphone



- You can use your camera if desired



- Questions are reserved for the Q&A after the presentations



- Please use the raise hand function if you want to ask a question, the moderator will give you the word



- You can use the chat for questions at any time



WIC webinar March 25

- 4 - 4.30 PM: Bart Biebuyck, director FCHJU, “Current status and planned initiatives for H2 in Europe”
- 4.30 - 5.00 PM: Jogchum Bruinsma, Application Manager Maritime at Nedstack, “PEM fuel cell products, solutions and applications”
- 5.00 - 5.30 PM: Wouter Vanhoudt, Director Europe & Asia at Hinicio, “CertifHy: A Tracing and Tracking system for renewable and non renewable hydrogen”



Upcoming activities

- “Speed dating” April 22
- Next webinar May 20
- Next cluster meeting: June 2 (and September and December 8)
- Conference + working visit in fall



FUEL CELLS AND HYDROGEN
JOINT UNDERTAKING

***Current status
and planned
initiatives for H2
in Europe!***

Bart Biebuyck
25 / 03 /2021 Virtual



Strong public-private partnership with a focused objective

A combined private-public of more than 2 billion Euro has been invested to bring products to market readiness by 2020



FUEL CELLS AND HYDROGEN JOINT UNDERTAKING



Industry grouping
>185 members
50% SME



Research grouping
83 members



Energy

H₂ production and distribution
H₂ storage
F/C for CHP



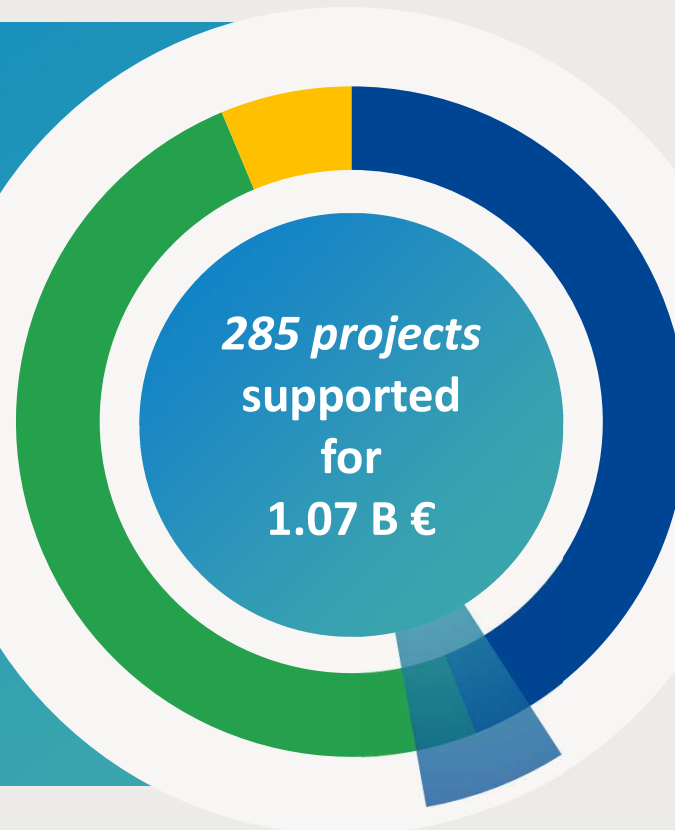
Transport

Road vehicles
Non-road vehicles
Refueling infra
Maritime, rail and aviation applications



Cross-cutting

standards, safety, education, consumer awareness, ...



45 %



481 million euros
153 projects

41.4 %



443 million euros
77 projects

6.3 %



67 million euros
48 projects

7.3 %



79 million euros
7 projects



Similar leverage of other sources of funding: 1.08 B €

EU Hydrogen Strategy of 8th July 2020

Objectives in 3 phases with the Hydrogen Alliance to support the investment agenda



Phase 1: 2020-2024

- **6GW** of renewable H₂ electrolyzers
- 1 million tonnes renewable H₂
- Replace **existing** H₂ **production**
- Regulation for liquid H₂ markets
- Planning H₂ infrastructure

Phase 2: 2025-2030

- **40GW** renewable H₂ electrolyser
- 10 million tonnes renewable H₂
- New applications in steel & transport
- H₂ for electricity balancing purposes
- Creation of "Hydrogen Valleys"
- Cross-border logistical infrastructure

Phase 3: 2030-2050

- H₂ technologies matured and deployed at large scale in hard to abate sectors.
- Expansion of hydrogen-derived synthetic fuels
- EU-wide infrastructure network
- An open international market

Clean Hydrogen Alliance to support the EU investment agenda





What is it?



- Launch on 8th July 2020
- Mission to create a project pipeline for a massive role-out of EU Clean Hydrogen technology
- Involving all active stakeholders in the clean hydrogen ecosystem, bringing together supply and demand

The blueprint estimates investments of
€430 billion by 2030

Hydrogen Production

Transmission & Distribution

Mobility Applications

Industrial Applications

Energy Applications

Residential Applications

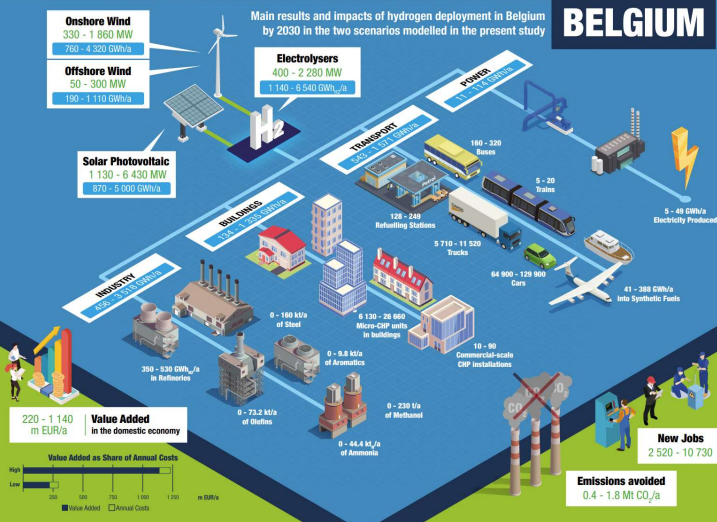


Opportunities from the inclusion of Hydrogen in NECPs

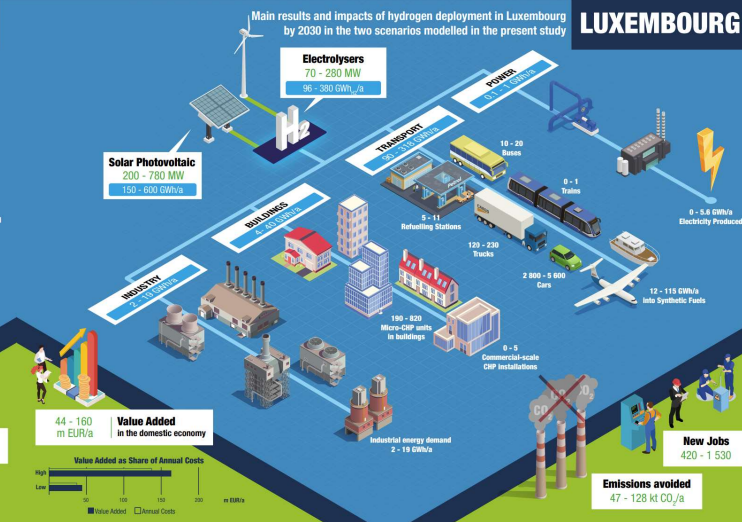
The Benelux countries NECPs were analyzed on the national opportunities for H₂ deployment by 2030



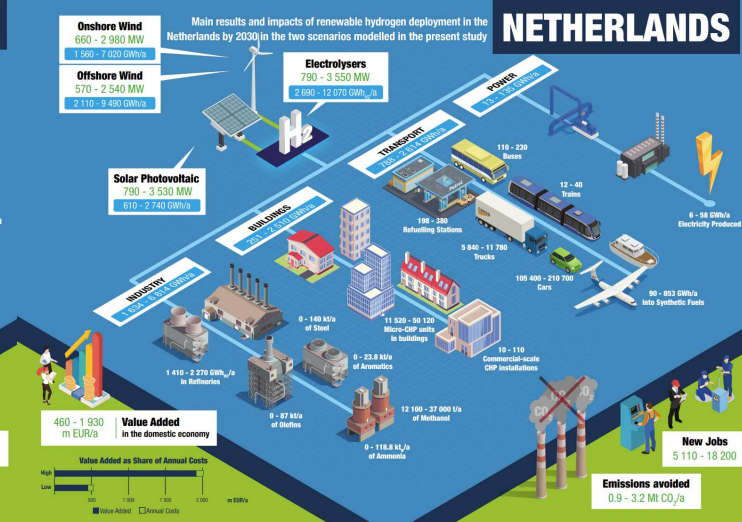
BELGIUM



LUXEMBOURG



NETHERLANDS



<https://www.fch.europa.eu/publications/opportunities-hydrogen-energy-technologies-considering-national-energy-climate-plans>

~2030
ambitious scenario



~ 6.1 GW
electrolysis



~ 5.1 Mt CO₂/a
avoidance



~ 3.2 b EUR/a
added value in
domestic economy



~ 30.000
jobs



BENELUX - on the road to deployment



BELGIUM

48 Belgian beneficiaries Participating in 69* projects FCH JU contribution 37.9 Mil € (3.6 % of total FCH JU funding)

National Policy Framework:
Target to reach **22** Public H2 refuelling stations by 2020

Planned

- 60 planned FC cars
- 3 planned HRS
- 10 planned FC buses (JIVE)
- 6 planned FC garbage trucks
- 172 planned m-CHP

Antwerp:

- 5 deployed buses
- 1 deployed HRS (High V.LO.City)

Brussels:

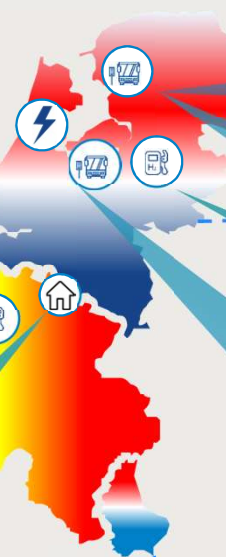
- 2 deployed cars (SWARM)
- 1 deployed HRS

Halle:

- 2 deployed MHVs (Hylift-DEMO)
- 1 deployed HRS (Hylift-DEMO)
- 2 deployed Electrolysers (Don Quichote)

Various locations (BE):

- 605 m-CHP installations (ene.field & PACE)



Rotterdam:

- 6 buses active (3EMOTION)

Groningen:

- 2 buses active (High V.LO.city)
- 1 HRS active (High V.LO.city)

The Hague:

- 1 HRS active (H2ME 2)

Various locations (NL):

- 40 FC cars
- 31 m-CHP installations (ene.field & PACE)



THE NETHERLANDS

93 beneficiaries Participating in 92 projects FCH JU contribution 71.3 Mil € (6.7 % of total FCH JU funding)

National Policy Framework:
Target to reach **20** Public H2 refuelling stations by 2020

Planned

- 8 planned HRS (H2ME 2, JIVE 2, REVIVE)
- 12 planned FC cars
- 60 planned FC buses (JIVE2)
- 67 planned m-CHP
- 11 FC garbage trucks
- 2 planned Electrolyser

LUXEMBOURG

1 beneficiary Participating in 2 project FCH JU contribution 1.5 Mil €

- 1 planned HRS**



*Excluding Joint Research Centre Participations

** Not directly related to FCH JU activities

FCH-JU region initiative was key to boost the hydrogen awareness in EU

The regions initiative led to the H2 Valley partnership, PDA and a call topic on H2 Valleys

<https://www.fch.europa.eu/page/about-initiative>



European Hydrogen Valleys Partnership

launched May '19 at EVS 32 in Lyon

Partnership led by:
 North of Netherlands (NL)
 Auvergne-Rhône Alpes (FR)
 Le Normandy (FR)
 Aragon (ES)
40 regions joined

<http://s3platform.jrc.ec.europa.eu/hydrogen-valleys>

Supporting regions and cities in assessing various FCH applications

- Belgium:** Vlaanderen, Brussels, Flanders
- United Kingdom:** London (Greater London Authority), Northern Ireland, Yorkshire and the Humber, Midlands, Wales, Scotland
- France:** Auvergne-Rhône-Alpes, Bourgogne-Franche-Comté, Grand Est, Île-de-France, Occitanie, Provence-Alpes-Côte d'Azur, Nouvelle-Aquitaine, Normandie, Hauts-de-France, Pays de la Loire, Bretagne, Centre-Val de Loire, Auvergne-Rhône-Alpes, Bourgogne-Franche-Comté, Grand Est, Île-de-France, Occitanie, Provence-Alpes-Côte d'Azur, Nouvelle-Aquitaine, Normandie, Hauts-de-France, Pays de la Loire, Bretagne, Centre-Val de Loire
- Spain:** Aragón, Castilla-La Mancha, Cataluña, Madrid, Murcia, País Vasco, Galicia, Asturias, Cantabria, Castilla y León, Castilla-La Mancha, Murcia, País Vasco, Galicia, Asturias, Cantabria
- Italy:** Emilia-Romagna, Lombardia, Toscana, Marche, Umbria, Lazio, Abruzzo, Molise, Basilicata, Puglia, Campania, Sicilia, Calabria, Puglia, Campania, Sicilia, Calabria
- Portugal:** Alentejo, Algarve, Beira Interior Norte, Beira Interior Sul, Centro, Lisboa, Madeira, Açores, Alentejo, Algarve, Beira Interior Norte, Beira Interior Sul, Centro, Lisboa, Madeira, Açores
- Netherlands:** Noord-Nederland, Midden-Nederland, Zuid-Nederland
- Austria:** Burgenland, Carinthia, Lower Austria, Upper Austria, Salzburg, Styria, Tyrol, Vienna, Vorarlberg
- Norway:** Akershus, Oslo, Viken, Rogaland, Hordaland, Vestland, Nordland, Troms og Finnmark
- Sweden:** Skåne, Västmanland, Östergötland, Småland, Blekinge, Skåne, Västmanland, Östergötland, Småland, Blekinge
- Finland:** Etelä-Suomi, Keski-Suomi, Pohjois-Suomi
- Denmark:** Nordjylland, Midtjylland, Syddanmark
- Estonia:** Harju, Lääne, Pärnu, Rapla, Saaremaa, Viljandi, Võru
- Latvia:** Kurzeme, Vidzeme, Zemgale
- Czech Republic:** Středočeský územní svaz, Jihozápadní územní svaz, Jihoovýchodní územní svaz, Středočeský územní svaz, Jihozápadní územní svaz, Jihoovýchodní územní svaz
- Slovenia:** Občina, Občina, Občina
- Croatia:** Dalmatian Coast, Slavonia, Istria, Dalmatian Coast, Slavonia, Istria
- Romania:** Bucuresti, Cluj-Napoca, Iasi, Timisoara, Galati, Constanta, Sibiu, Brasov, Cluj-Napoca, Iasi, Timisoara, Galati, Constanta, Sibiu, Brasov
- Bulgaria:** Sofia, Plovdiv, Varna, Burgas, Ruse, Blagoevgrad, Sofia, Plovdiv, Varna, Burgas, Ruse, Blagoevgrad
- Greece:** Attica, Macedonia, Thessaly, Epirus, Peloponnese, Attica, Macedonia, Thessaly, Epirus, Peloponnese

Project Development Assistance (PDA)

launched Jan '20 (38 applications / 19 countries)

Great opportunity to bring on-board and share learnings with 'less FCH ready' but highly interested EU13 regions

<https://www.fch-regions.eu/>

End of 2021 another PDA will be launched focus on EU13!



"I want NextGenerationEU to create new European Hydrogen Valleys to modernise our industries, power our vehicles and bring new life to rural areas."

Examples of Hydrogen valleys in Europe today



Its scope is system integration: Production of renewable H₂, storage, distribution and end use (transport, stationary & industry)



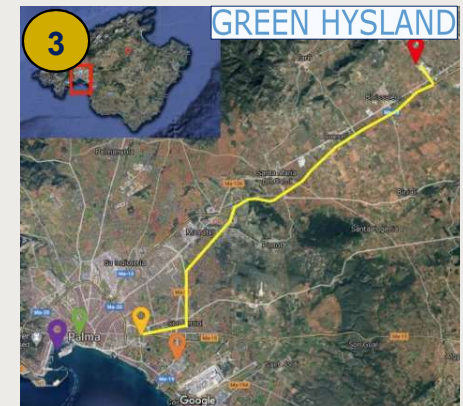
Orkney's Island (Scotland):

- H₂ production by wind on Islands
- Storage and transportation by truck
- Use: heat (school), power (ferries) & mobility (municipality cars)



North Netherlands (Groningen):

- 31 partners (public + private)
- Electrolysis for green H₂ production,
- H₂ Mobility: buses, passenger cars and trucks
- H₂ Refueling stations
- E-Kerosene for aviation
- H₂ for an inland water transport barge
- Domestic Heat applications
- Underground H₂ storage (Hystock)



Hydrogen Island (Spain)*

- H₂ production from solar
- H₂ injection in gas-grid
- Use: heat (hotel, municipality buildings), power (port of Palma), mobility (buses)

(*) Subject of successful signing the grant by Dec 2020



Future Possible (cross border) H₂ valleys: Ports, Airports, Industrial hubs, Logistical hubs, A H₂ city (or area)

Hydrogen Valleys to accelerate the energy transition

Renewable and Clean Hydrogen Challenge (IC8) under  MI MISSION INNOVATION



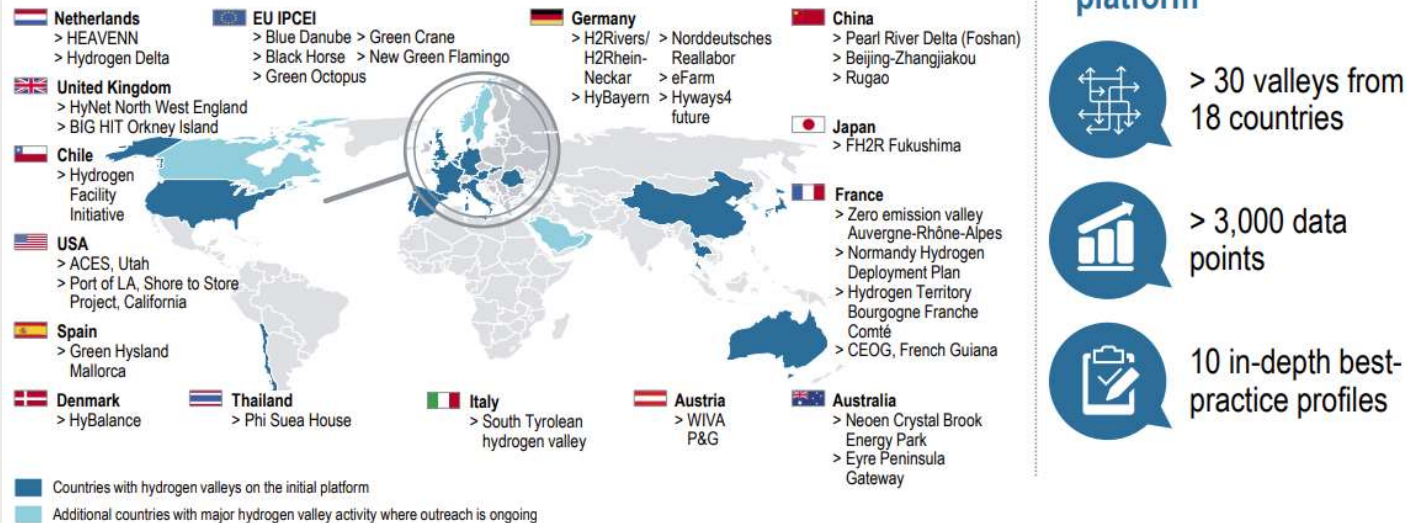
Mission Innovation




Hydrogen Valleys have become a global phenomenon, with integrated projects emerging all around the world

A fast-growing landscape of globally leading projects ...

» ... featured on a new platform



-  > 30 valleys from 18 countries
-  > 3,000 data points
-  10 in-depth best-practice profiles

- ✓ Peer-to-peer exchange among H2 valleys
- ✓ Raise awareness among policy makers
- ✓ Advance clean energy transition
- ✓ EU (EC+FCH JU) in the lead also in terms of gathering and sharing lessons learnt

<https://www.h2v.eu/>



(2) Electrolysis projects: increase capacity & lowering cost

Europe is world-leader in electrolysis systems (EU has the most patents and publications vs other parts of the world)



Project: Don Quichot
Place: Belgium
Date: 2011
Electrolyser: Hydrogenics (PEM)
Funding: 5.0 m€

Project: Haeolus
Place: Norway
Date: 2017
Electrolyser: Hydrogenics (PEM)
Funding: 5.0 m€

Project: H2future
Place: Austria
Date: 2016
Electrolyser: Siemens (PEM)
Funding: 12 m€

Project: Djewels
Place: The Netherlands
Date: 2018
Electrolyser: McPhy (ALK)
Funding: 11 m€

NEXT:
~2025:
several 100 MW's
~2030: GW scale

0.15 MW

1.2 MW

2.5 MW

3.4 MW

6.0 MW

10 MW

20 MW → 60MW

100 MW



Project: Hybalance
Place: Denmark
Date: 2014
Electrolyser: Hydrogenics (PEM)
Funding: 8.0 m€

Project: Demo4grid
Place: Austria
Date: 2016
Electrolyser: IHT (ALK)
Funding: 2.9 m€

Project: Refhyne
Place: Germany
Date: 2017
Electrolyser: ITM (PEM)
Funding: 10 m€

The European Green Deal call for proposals includes a topic to install a 100MW Electrolyser.

Call closed:
16 proposals received

Developing an EU wide Guarantees of Origin (GO) Scheme for Hydrogen

Two definitions: one for Green and one for Low-Carbon Hydrogen – more than 70,000 GOs issued already



Four production plants included in the pilot scheme which have been already audited

Air Liquide, Port Jerome (SMR +CCS)



Colruyt Group, Halle (Electrolysis +RE)



Air Products, Rotterdam (by product H2 from Chlor-alkali process)



Uniper, Flakenhagen (Electrolysis + RE and methanation)



<https://cmo.grexel.com/Lists/PublicPages/Statistics.aspx>

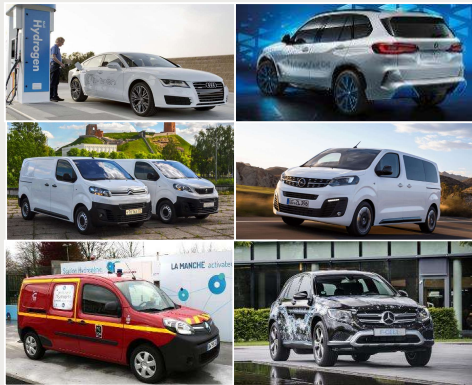
On-going actions:

- (1) CertifHy3: Setup of a platform for piloting a GO scheme for hydrogen across Europe. <https://www.certifhy.eu/>
 - (2) IPHE taskforce on Hydrogen Production Analysis methodology.
- => important to unlock future cross border trading.**



FCH-JU has projects related to many different modes of transport

Heavy duty transportation is looking seriously to hydrogen due to the huge performance improvements of fuel cells



Bringing H2 mobility initiatives into one framework

H2ME Project overview (2015 – 2022)

HRS: Hydrogen Refuelling Station

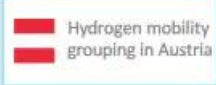
FCEV: Fuel Cell Electric Vehicle

RE-EV : Range-Extended Electric Vehicle

OEM: Original Equipment Manufacturer



Endorsers:



Concept:

- ❖ Joint initiative from the **most ambitious European hydrogen mobility initiatives**
- ❖ **One ‘working framework’** linking these initiatives, which provide the opportunity to:
 - 1) identify **optimal commercialisation strategies** and **synergies between countries**
 - 2) develop **European strategies for commercialisation**

New hydrogen refuelling stations:

- ❖ **20** - 700bar HRS in Germany
- ❖ **12** - 700bar HRS in Scandinavia
- ❖ **11** - 350bar and 700bar HRS in France
- ❖ **6** – 350bar and 700bar HRS in the UK
- ❖ **1** - 700bar HRS in NL

Fuel cell vehicles:

- ❖ **500** OEM FCEVs
- ❖ **900** fuel cell RE-EV vans



Visualization of the data: Real-time availability information

<https://h2-map.eu/>



HRS Availability Map

with availability data from the E-HRS-AS

Choose H₂ fuelling option

- 700 bar
- 700 bar**
- 350 bar
- 350 bar

HRS statistics

Number of HRS	
Σ total	139
700 bar	121
350 bar	45
350 bar	16

FCH JU - European Commission

Map legend

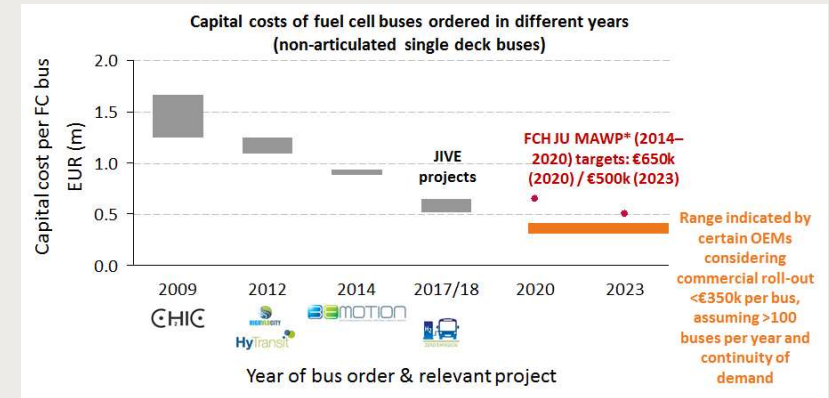
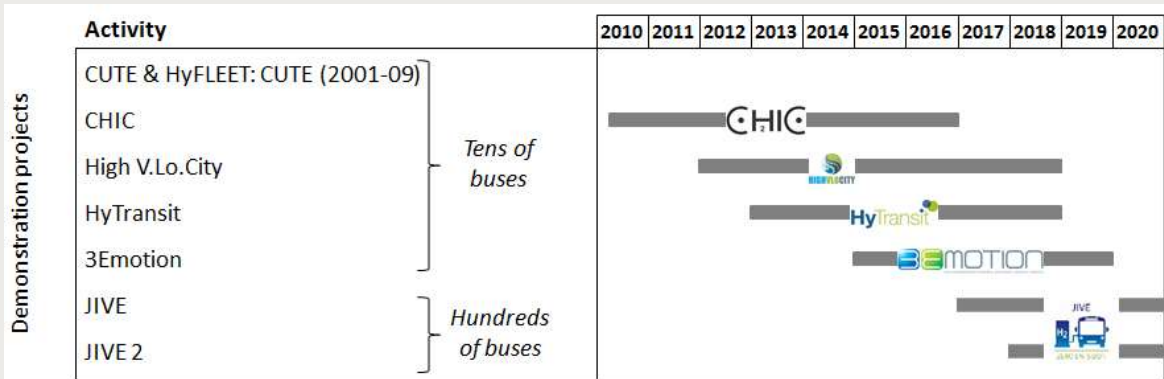
HRS status

- Available
- Limited availability
- Unavailable
- No live status
- Outside opening hours
- 700 bar H₂ for cars not provided

Availability refers to the selected fuelling option only.

FCH-JU funded FCB projects and studies since 2009

7 projects will put in total about 360 FCB's on the road



JIVE/JIVE2

- Orders placed for 230/295 buses (78%) with 5 suppliers Van Hool (80), Solaris (57), Wrightbus (65), SAFRA (10), and Caetano (18).
- Delivery of the first 50 buses in Cologne (35), Wuppertal (10), and Pau (5) and start of full route operation. All buses on the road by end 2021
- Increased interest from other European OEMs, with JIVE-compliant offers received from: Optare, Rampini, and SOL and continued interest from ADL, Daimler, VDL, and interest from 2 other major European OEMs.



Next: Coaches



Project Information	
CoachHyfied	Funded under H2020-EU.3.4.6.
Grant agreement ID: 101006774	Overall budget € 7 329 180,25
Status: Ongoing project	EU contribution € 4 999 441,75
Start date: 1 January 2021	End date: 31 December 2025
Coordinated by FEV EUROPE GMBH Germany	

Heavy duty trucks demonstration projects to validate the technology

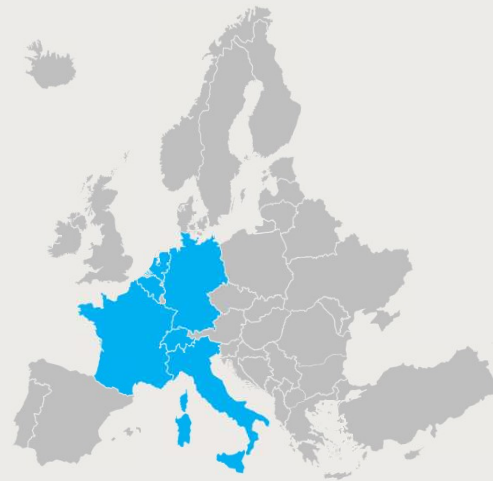
Long haul and urban applications



15 Long haul trucks



- At least 400 km autonomy;
- Tractor and rigid configurations;
- Integration in the daily operations of end users with different operations (Air Liquide, BMW, Carrefour, Colruyt)
- 2021/2022 deployment of the trucks;



30 trucks
13 demonstration sites
7 countries

15 Refuse trucks



- Daily back-to-base missions;
- Standardization of the design towards mass production;
- Fleet operation: 120.000 hours;
- First truck already deployed in Breda;

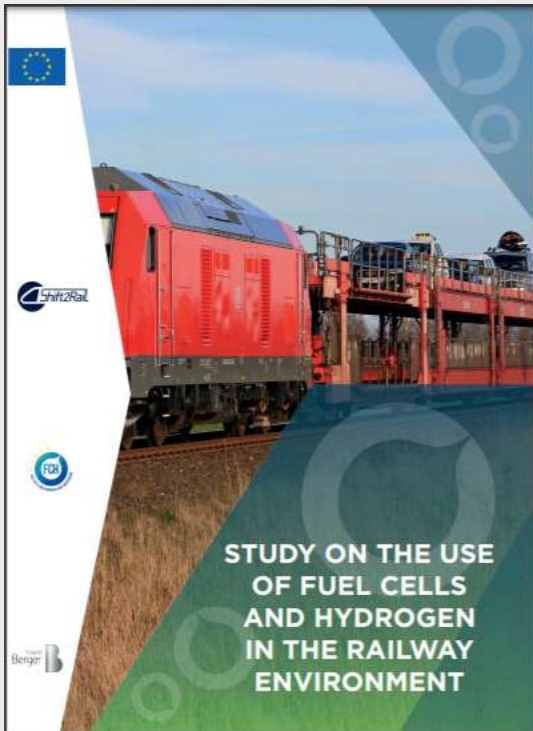


23/11/2020: Industry commitment for 100.000 trucks and 1500 HRS by 2030 in the EU

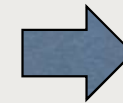


Rail accelerates Hydrogen and Fuel Cells technology

The first business models are appearing



- FCH trains make economic sense above all on longer non-electrified routes >100 km
- FCH trains esp. for last mile delivery & main routes with very low utilisation (<10 trains/day)
- Low electricity costs (<EUR 50 /MWh) & high infra utilisation (HRS...) favour FCH technology;
- FCH trains has downtimes <20 minutes (due to fast refuelling) and withstand long operating hours >18 hours w/o refuelling;
- FCH trains are economically feasible clean alternative to diesel trains in many cases;
- In some cases, battery trains may appear as more cost-effective option but come with operational constraints resulting from highly route-specific tailored battery configurations.



The European Commission's Fuel Cells and Hydrogen Joint Undertaking (FCH JU) has selected a CAF-led project for a €10m grant to support the development of a hydrogen-powered train prototype.

The €14m FCH2RAIL project seeks to design and develop a zero-emission vehicle with competitive operating performance compared with diesel engine-powered trains.

The European Union (EU) funding was awarded under the Horizon 2020 programme.

Besides CAF, the FCH2RAIL project involves DLR, Renfe, Toyota Motor Europe, Adif, IP, CNH2 and Faiveley Stemmman Technik.

<https://fch.europa.eu/publications/use-fuel-cells-and-hydrogen-railway-environment>



FCH2 JU is supporting the growing sector of maritime

Continuum of funding in the best fit for business case



2020 – LH₂ vessel



2019 – sea-going vessel



2018 – ferry + barge pusher



2017 – research vessel



2013 - APU for yachts



No « one size fits all »

- Different vessels segments
- Different power and autonomy
- Various fuels (H₂, NH₃, LOHC)
- FC technologies (PEM, SOFC)

Key considerations

- Crucial need for international cooperation
- Importance of regulatory aspects (IMO and CESNI)
- Ports as hydrogen « coastal hubs »
- FC for hotel load at port or propulsion at sea

Challenges: R&D in the area's of LH₂ storage (bunkering), MW scale Fuel Cells, carriers,...

H2Ports project aims to implement Fuel Cells and Hydrogen in Ports

First application of hydrogen technologies in port handling equipment in Europe



 Implementing Fuel Cells and Hydrogen Technologies in Ports



Port of Valencia

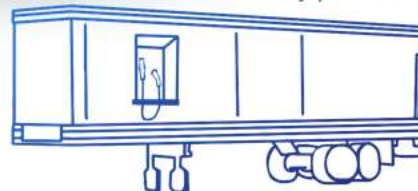


Reach Stacker in MSC Terminal

- FC: 90-120 kW
- 2 years / 5000 h of operation

Mobile HRS

- Hydrogen supply logistics at ports
- Port regulatory framework
- Safety procedures



Yard Tractor in Valencia Terminal Europa

- FC: 85 kW
- 2 years / 5000 h of operation

H2PORTS project in the port of Valencia

- Reach stackers and yard tractors will be demonstrated in the port
- A mobile hydrogen refueling station will be operated inside the port

DURATION:
2019-2022; project 4.1 M€
(4 M€ by FCH-JU)



Next: Building a worldwide hydrogen ports coalition under CEM

Hydrogen powered Aviation study (joint study with Clean Sky2 JU)

Hydrogen propulsion has significant potential



Key takeaway: Hydrogen propulsion has significant potential

Technology	Economics	Climate impact	Research & Innovation
Hydrogen is feasible	Less than 20 USD per PAX	Zero CO₂ and 70% reduction	First proto-type by 2028
to power aircraft with entry into service as early as 2030-2035 for short-range segments	additional costs on a H ₂ -powered short-range flight – 20% cheaper on medium-range to generate same climate impact than synfuels by 2040	of climate impact by converting 40% of the fleet to H ₂ with 15% less global renewable energy needs for the sector in 2050	required for short-range – significant investments for R&I needed now to meet 2050 target

Example: Short-range aircraft with hybrid H₂ propulsion

Exemplary pictures

Evolutionary aircraft design for short range

Reference aircraft: Airbus A320 neo

- 2 LH₂ tanks in 5 m extended back of fuselage behind PAX cabin
- Fuel cell system (11 MW) generating electricity for electric motors
- Electric motor mounted on the main turbine fan shaft – providing full power for cruise, while H₂ direct burning turbine is turned off
- Balanced center of gravity – wing shifted to back and increased wing loading

-4% Decrease of block energy due to higher energy efficiency of fuel cell system

Source: DLR design study, expert input, project team

<https://www.fch.europa.eu/news/new-study-hydrogen-powered-aviation-preparing-take>

Next: Close collaboration with all stakeholders to realize the demonstrator by 2028!

La France veut lancer un avion « zéro émission de CO₂ » dès 2035

Au-delà des mesures d'urgence, le plan de soutien à l'aéronautique française du gouvernement, chiffré à 15 milliards d'euros par Bruno Le Maire, vise à placer l'aéronautique française en pointe dans la transition énergétique. Avec un objectif ambitieux : lancer un avion vert à l'hydrogène dès 2035.



Educational Activities – Overview

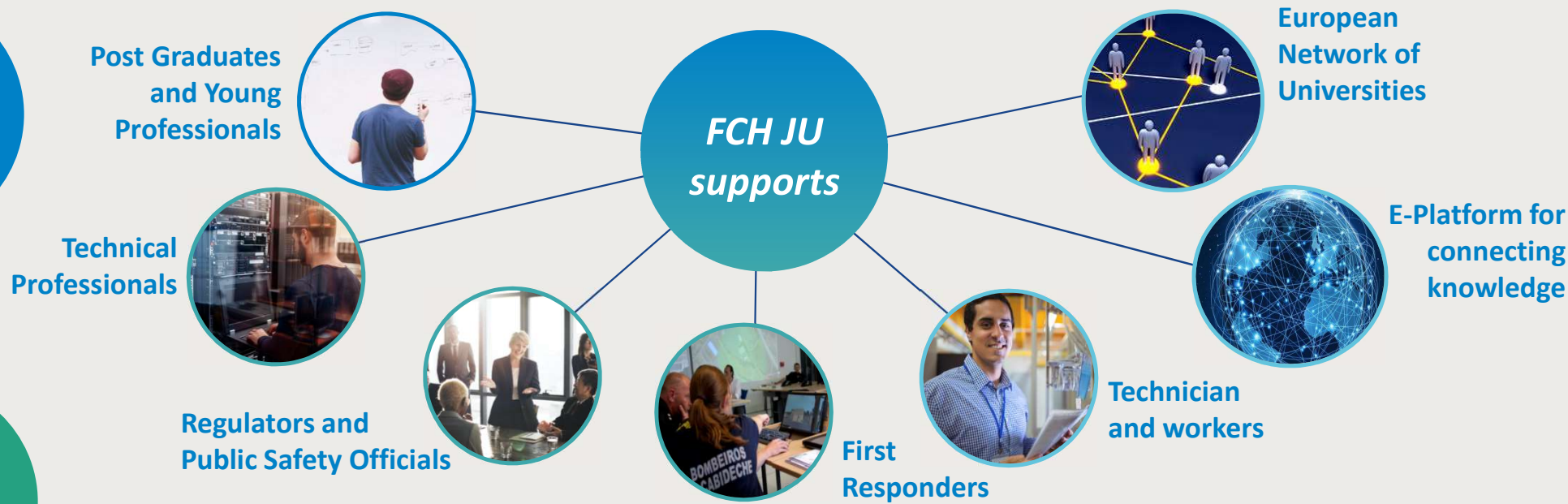
Preparing the European workforce is crucial for scaling up the industry.



Educational and training programs tailored to multiple target groups

15 projects
 10 – FP7
 5 – H2020
 + complementary initiatives & studies

Budget
 Overall 18,6 M€
 FCH 2 JU Funding 14,7 M€



Multiple levels and types of education, learning formats, features...

*Graduate Undergraduate ... In person training ... Serious games Mock-up installations
 Vocational Compulsory ... e-learning blended ... Virtual reality*

Happy to share best practices, learnings and material.

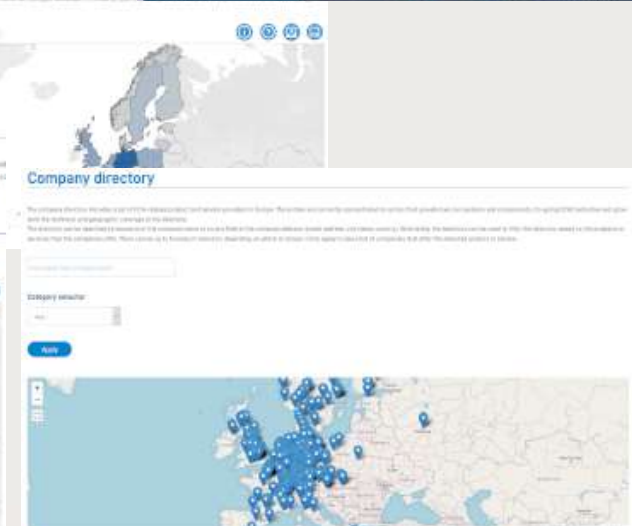
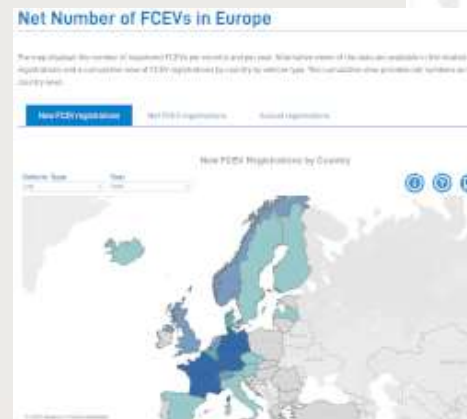
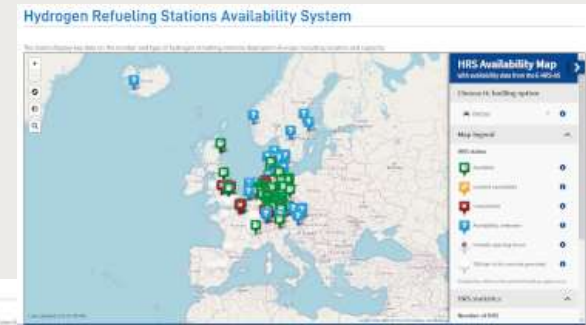


Fuel Cells and Hydrogen Observatory (Launched 15 Sept '20)



One stop shop to understand where the FCH sector is at and how it is evolving

- **Go to resource for all things on fuel cells and hydrogen**
- **User friendly and reliable output**
 - charts, graphs and data downloads
 - reports
- **It covers**
 - Technology & Market
 - Policies & regulation
 - Codes & Standards
 - Patents & Publications
 - Funding
 - Education & Training
- **Global resource**
- **www.fchobservatory.eu**
info@fchobservatory.eu



@FCHObservatory



The Fuel Cells and Hydrogen Observatory has been prepared for the FCH 2 JU under a public procurement contract

European Hydrogen Safety Panel (EHSP) initiative

Expert group on hydrogen safety assisting the FCH 2 JU at project and programme level



EHSP Launched and running!

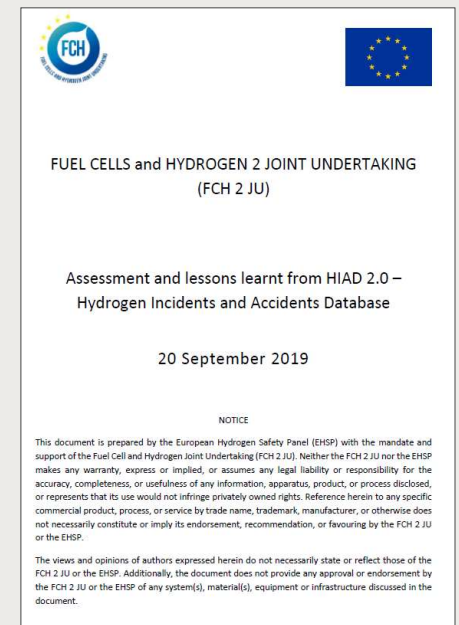
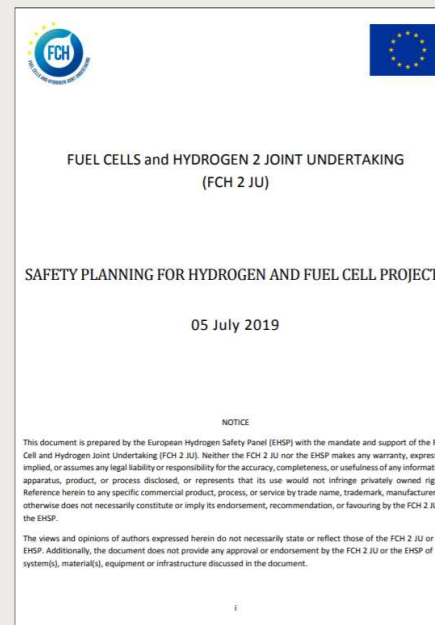


16 experts from industry & research

**Assuring that H2 safety is adequately handled
Promoting and disseminating H2 safety culture**



The EHSP released the first 2 reports on:
- Safety planning in FCH projects
- Lessons learnt from HIAD



Funding instruments at EU level



Future European Funding opportunities for hydrogen

Depending on the project seize and goal, the right funding instrument should be chosen, FCH can help you



New partnership: CLEAN HYDROGEN

PILLAR H2 PRODUCTION	PILLAR H2 DISTRIBUTION	PILLAR H2 END USES	S08 Supply Chain Manufacturing & scale-up
S01 Low carbon H2 production 1. Electrolysis 2. Other modes of production	S03 Storage & delivery of H2 4. Large scale storage 5. Pipeline transport (grid) 6. Liquid carriers 7. Non-pipeline transport 8. Key technos for distribution	S05 Transport vehicles 10. Bussing trucks 11. Trucks & large vans 12. Maritime (inc. ports) 13. Aviation 14. Rail 15. Coaches	
S02 Integration of renewables 3. Role of electrolysis in the energy system	S04 Refuelling infrastructure 9. HRS for multiple applications	S06 Heat & Power 16. Stationary H2 fuel cells 17. H2 burners and turbines	
S07 Industry 18. H2 in industry			
S08 Hydrogen Valleys Integrated H2 ecosystems combining multiple applications (ports, industrial hubs, cities, etc.)			
S10 Cross-Cutting Regulations, Codes, Standards, Training, Safety, social, etc.			

H2 is split in 7 partnerships in EU:

- Clean Hydrogen
- Processes4Planet
- 2ZERO
- Waterborn
- Clean Steel
- Clean Sky
- EU Rail

Start expected by end 2021 with an increased budget

INNOVATION FUND

Driving clean innovative technologies towards the market

First call for projects in 2020

€10 billion to invest up to 2030 in EU's climate neutral future

Avoid emissions and boost competitiveness

Supporting innovation in:

Energy intensive industries

Renewables

Energy storage

Carbon capture, use and storage

Funded by: EU Emissions Trading System

IPCEI

Hydrogen for Climate Action

Important Project for Common European Interest

#NextGenerationEU #EUBudget

European Commission



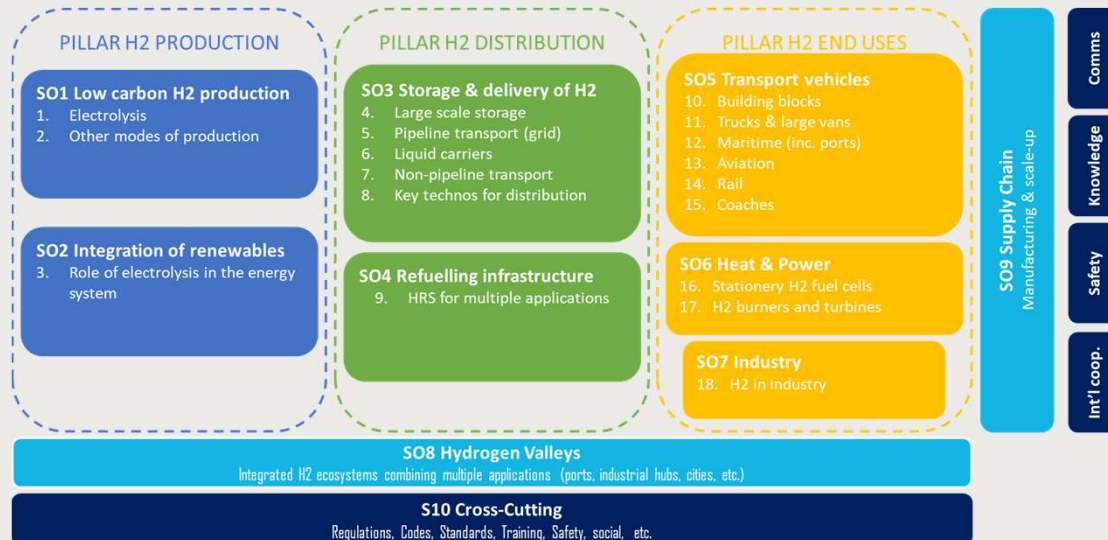
Hydrogen – Research and innovation

Partnership under Horizon Europe Programme



Maintain and strengthen **EU's global leadership role** through support:

- Establish Clean Hydrogen Partnership (successor of FCH-JU) by end 2021 with a budget of **1 billion EUR**
- Targeted research and innovation in Horizon Europe
- ETS Innovation Fund
- Interregional Innovation Investment Instrument with pilot action on hydrogen technologies



H2 is split in 7 partnerships in EU:

- Clean Hydrogen
- Processes4Planet
- 2ZERO
- Waterborn
- Clean Steel
- Clean Sky
- EU Rail



SYNERGIES: Strong cooperation is Key to deal with bigger yet fragmented EU Funds



H2 evolving and growing: from R&D&I to large Demos and full Market Deployment

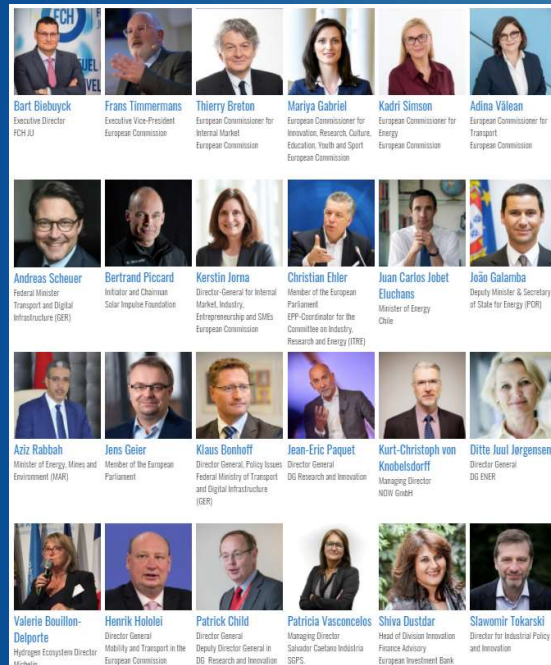


The 1st European Hydrogen Week

A huge success with many high level speakers



More than 10.000 people from 63 countries joined



The 2nd European Hydrogen Week + Launch of Clean H₂ JU
 29th Nov. – 3rd Dec. 2021
 Brussels, Belgium





FUEL CELLS AND HYDROGEN JOINT UNDERTAKING

Bart Biebuyck

Executive Director

Bart.Biebuyck@fch.europa.eu

 [@bart.biebuyck](https://twitter.com/bart.biebuyck)

 [Bart Biebuyck](https://www.linkedin.com/in/BartBiebuyck)

For further information

www.fch.europa.eu

www.hydrogeneurope.eu

www.hydrogeneurope.eu/research



 [@fch_ju](https://twitter.com/fch_ju)

 Fch-ju@fch.europa.eu

 [FCH JU](https://www.linkedin.com/company/fch-ju)



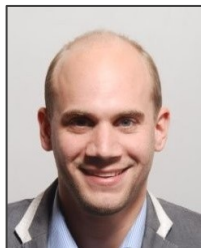
Nedstack

PEM FUEL CELLS

PEM fuel cell products, solutions and applications

Waterstof Industrie Cluster - March 25th, 2021 – Arnhem (NL)

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Name	Jogchum Bruinsma
Position	Application Manager Maritime Systems
Group	Power Systems
Location	Arnhem – The Netherlands

Role and Background

Role at Nedstack

- Responsible for Customer Application Studies in the maritime domain.
- Responsible for Maritime Systems Project Management;
- Responsible for Pursuing and Administering Class Approvals;

Other functions

- Board member of Zero Emission Shipping Technology Association
- Roadmap Leader for Maritime at Hydrogen Europe;
- Member of STEERER Green Shipping Expert Group;
- Member of IEA-HIA Maritime task expert group

Background and Education

- 2 years at Huisman as Lead Engineer;
- 8 years at Boskalis as Senior Lead Engineer;
- First FC-Boat Application Project in 2010 at Alewijnse
- MEng in Control Systems Engineering – HAN University
- BEng in Industrial Automation Studies – HAN University



Nedstack

PEN FUEL CELLS

A

Company

Nedstack fuel cell technology BV



Name	Nedstack Fuel Cell Technology BV
Location	Westervoortsedijk 73, Arnhem, the Netherlands
Founded	1999
Ownership	Privately

Website	www.nedstack.com
Industry	PEM Fuel Cells
Logo	Nedstack PEM FUEL CELLS

High lights

- Independent Company since 1999;
- Leading Global Player in PEM-FC R&D;
- In-house Cell plate production and Stack Assembly;
- > 700 FC Systems installed-base as per 2017;
- > 23.000 Hours in-use Lifetime demonstrated;
- Highly competent Application Support team in-house;
- Strong footprint in EU and China

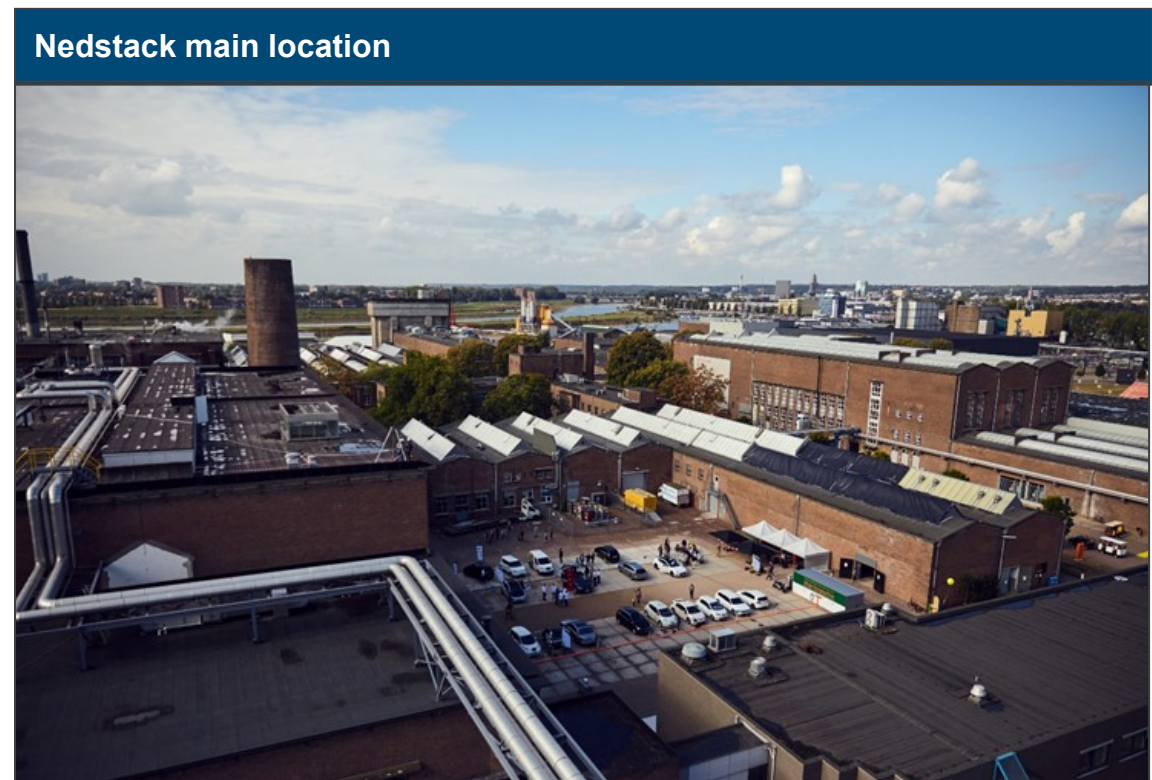
Management System
ISO 9001:2015
www.fuv.com
ID 900004557

Specialized in Containerized Power Plants

1MW PEM Power Plant

2MW PEM Power Plant

75 kW PEM Power Plant





Nedstack

PEM FUEL CELLS

B

Capabilities

From Powder to Power



Signature PEM Fuel Cell Technology Portfolio

Fuel Cell Parts

Fuel Cell Solutions

BMC's

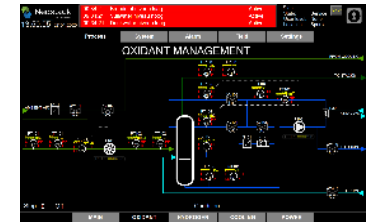
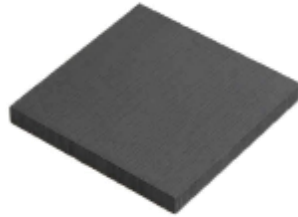
BPP's

CVM

PEM Stacks

Power Plants

FC Control



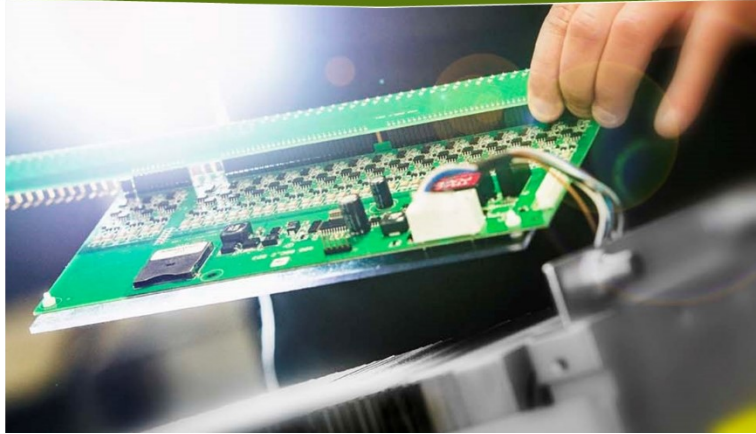
Application Engineering & Project Management Services

Field Engineering Services (Commissioning / Inspection)

Maintenance & Support Services

■ By Co-Maker

Fuel Cell Development



Fuel Cell Verification



Fuel Cell Application



Fuel Cell Manufacturing





Nedstack

PEM FUEL CELLS

C

Technology

Low Temperature PEM Stacks & Systems



PEM FC's use Hydrogen as a Fuel and a PEM Membrane as Electrolyte

	Operating temp (°C)	Fuel	Electrolyte
→ PEMFC	40-90	H ₂	Proton Exchange Membrane
AFC	40-200	H ₂	KOH
DMFC	60-130	Methanol	Proton Exchange Membrane
PAFC	200	H ₂	Phosphoric Acid
MCFC	650	CH ₄ , H ₂	Molten Carbonate
SOFC	600-950	CH ₄ , H ₂	Solid Oxide

- Noble metals
- Noble metals/
non-noble metals
- Non-noble metals

System Name	Nedstack FCT 13 XXL Extended Life
FC Type	Long Life - Proton Exchange Membrane Fuel Cell (PEMFC)
Intended Use	Multi-purpose: Commercial Vehicles, Marine, Stationary



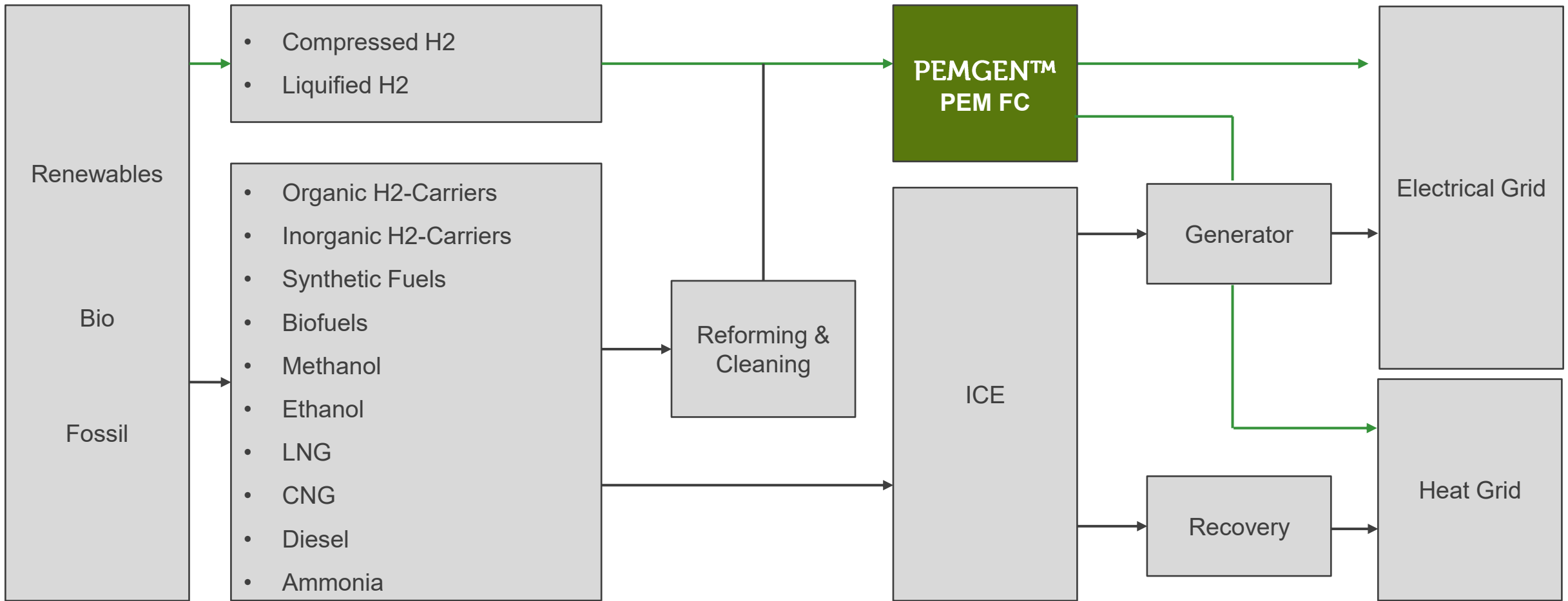
Performance Specifications		
Operating Power Range (per Stack)	min-max kW	0 – 13.3
Rated Power Voltage range (per Stack)	min-max VDC	54 – 98
Stack Peak Voltage (at OCV)	VDC max	100
Cell Voltage	VDC	0.5 – 1.0
Minimum Cell Voltage	VDC	0.3
Current Range (per Stack)	Amps	0 – 230
Maximum Available Current	Amps	230
Operating Pressure	barg	Ambient – 0.45
Nominal Efficiency (@80% load)	%	50
Peak Efficiency	%	60
Nominal Operating Temperature	°C	65
Peak Operational Temperature	°C	70
Lifetime (till stack refurbishment)	Hrs / years	20.000 / 12

Dimensional and Environmental Specifications		
System Size (l x w x h)	mm	590 * 189 * 288
System Weight	Kg	38
Water Production	l/ hour	1.2 – 6.9
Altitude	Min – max (m)	Sea level – 3000
Ambient Temperature	min-max °C	-20 - +60
Relative Humidity	RH	0 – 100%
Noise Emission	dB(A)	0

Standardization and Regulatory Compliancy		
Hydrogen Safety Regulations	EC	2007/46/EC
Electric Safety	ECE	R-100 Rev.2
Electro Magnetic Compatibility	ECE	R-10 Rev.5
Fuel Cell System Safety	IEC-EN	62282-2

Nedstack | Process flows block diagram

Energy Source → Energy Carrier → Reformer → Conversion → Recovery → Consumer



D

Solutions & Markets

Mission Critical High Power PEM solutions and applications





Maritime & Ports

- 🌱 Ferries
- 🌱 Cruise Vessels
- 🌱 Dredging
- 🌱 Inland navigation
- 🌱 Fish farming
- 🌱 Tug boats
- 🌱 Canal boats



Built Environment

- 🌱 District heating
- 🌱 Holiday parks
- 🌱 Hotels / Conference
- 🌱 University campuses
- 🌱 Industry parks;
- 🌱 Hospitals;
- 🌱 Shopping malls;



Industry

- 🌱 Chlor-Alkali industry
- 🌱 Sodium-Chlorate Ind.
- 🌱 Semi-conductor

Nedstack Port & Maritime References

75 kWe



1 MWe



2 MWe



Nedstack Port & Maritime References

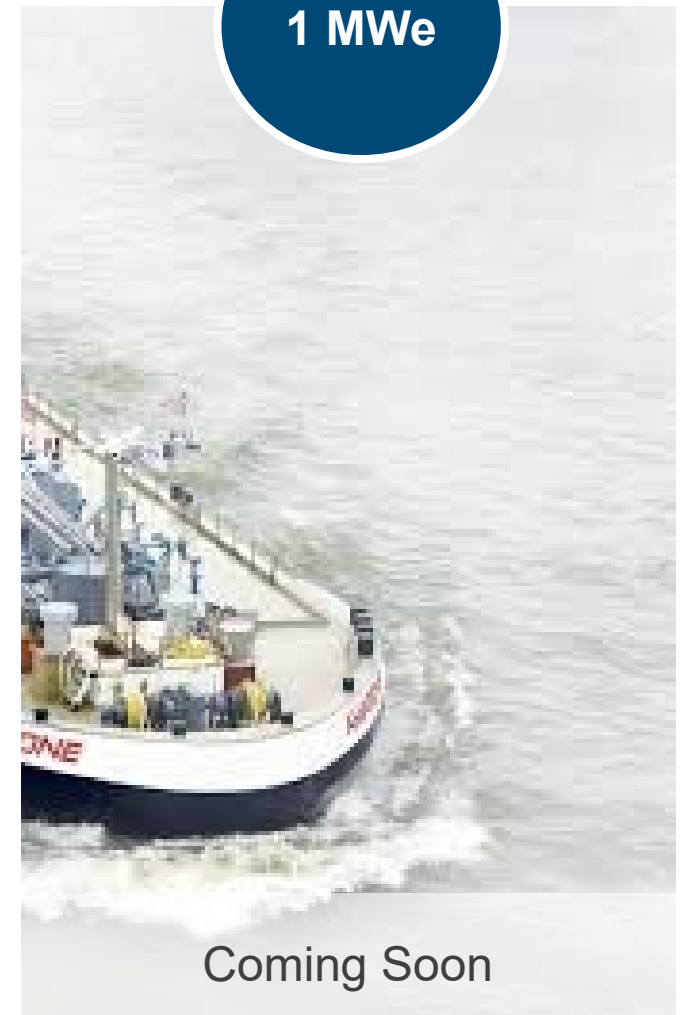
10 kWe



80 kWe



1 MWe






E

Maritime application

Installing PEMFC systems in inland and oceangoing vessels



 **Nedstack**
PEM FUEL CELLS

PemGen[®]
MT-FCPI-40

Nedstack fuel cell technology B.V.
Maritime Power Systems
www.Nedstack.com
Westervoortdijk 73 VB
6827 AV ARNHEM
The Netherlands



 **Nedstack**
PEM FUEL CELLS

PemGen[®]
MT-FCPI-100

Nedstack fuel cell technology B.V.
Maritime Power Systems
www.Nedstack.com
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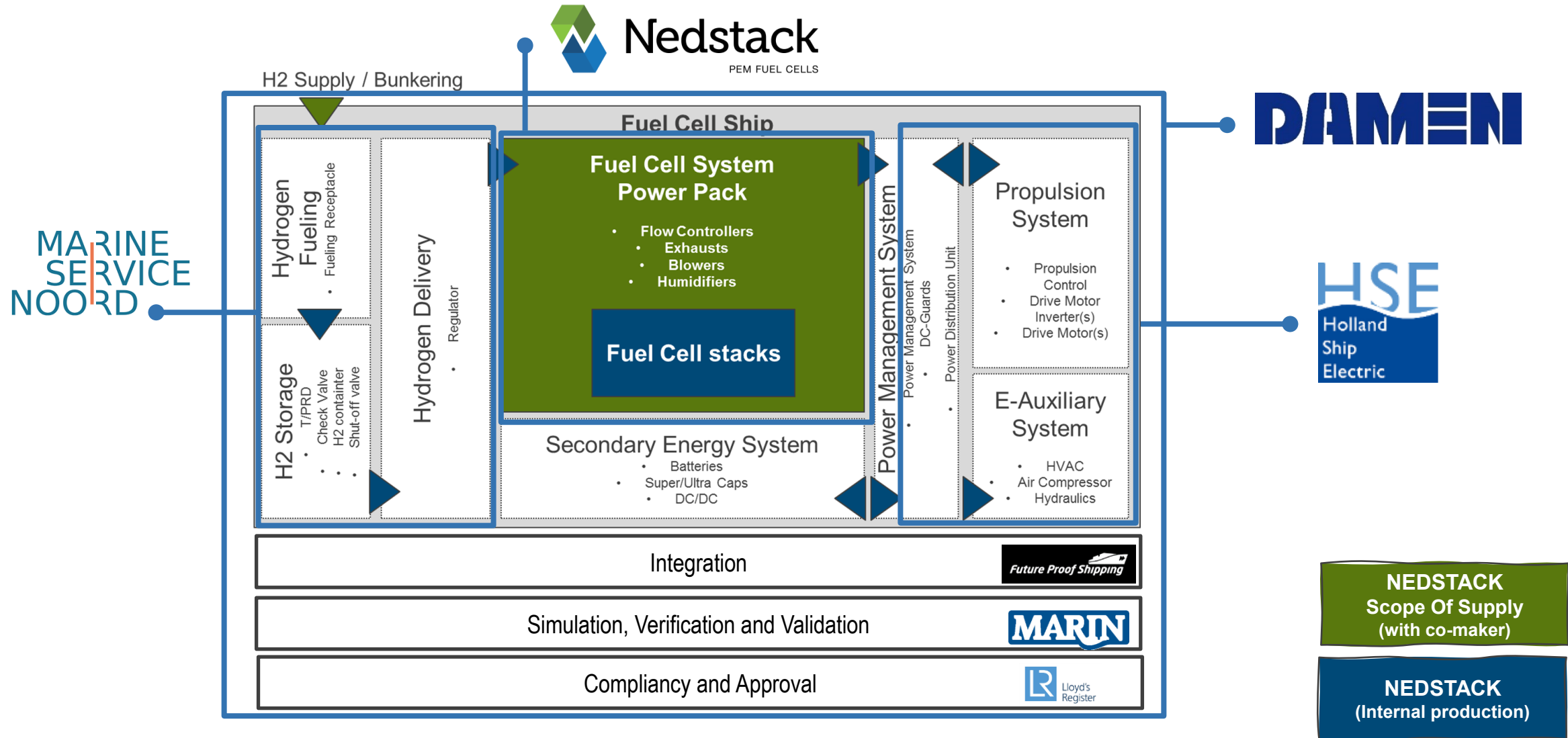
Nedstack fuel cell technology B.V.
Maritime Power Systems
www.Nedstack.com
Westervoortdijk 73 VB
6827 AV ARNHEM
The Netherlands

Nedstack | The Next Generation: Binnenvaart




Supported by:





Rules and Regulations for the Classification of Ships using Gases or other Low-flashpoint Fuels

July 2020



INTERNATIONAL MARITIME ORGANIZATION

E

SUB-COMMITTEE ON CARRIAGE OF CARGOES AND CONTAINERS

Document Symbol
31 May 2018
Original: ENGLISH

5th session
Agenda item 3

AMENDMENTS TO THE IGF CODE AND DEVELOPMENT OF GUIDELINES FOR LOW-FLASHPOINT FUELS

Report of the Correspondence Group
Submitted by Germany

SUMMARY

Executive summary: This document contains the report of the Correspondence Group on Development of Technical Provisions for the Safety of Ships using Low-flashpoint Fuels

Strategic Direction, if applicable:


Output:

Action to be taken: 44

Related documents: CCC 4/12, CCC 4/WP.3, CCC 4/3

BACKGROUND

- The Sub-Committee on Carriage of Cargoes and Containers (CCC), at its third session, in order to progress the work intersessional, agreed to re-establish the Correspondence Group on Development of Technical Provisions for the Safety of Ships using Low-flashpoint Fuels, under the coordination of Sweden. This document reports on the outcome of the work of this Group.
- Representatives from the following Member States participated in the Group:
AUSTRALIA
BELGIUM
BRAZIL
CANADA



ShipRight Design and Construction

Additional Design Procedures

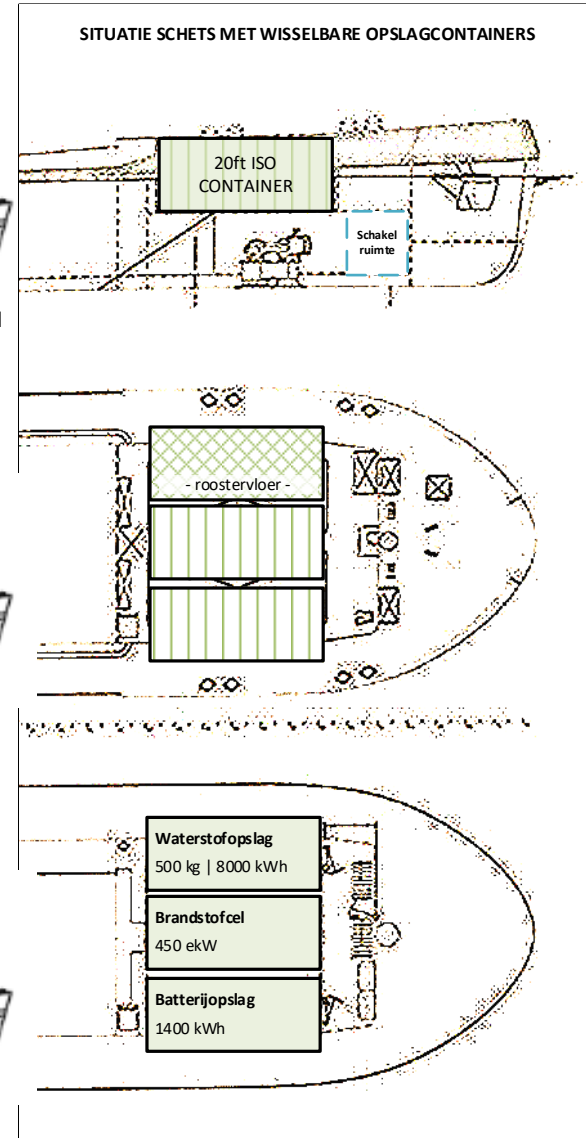
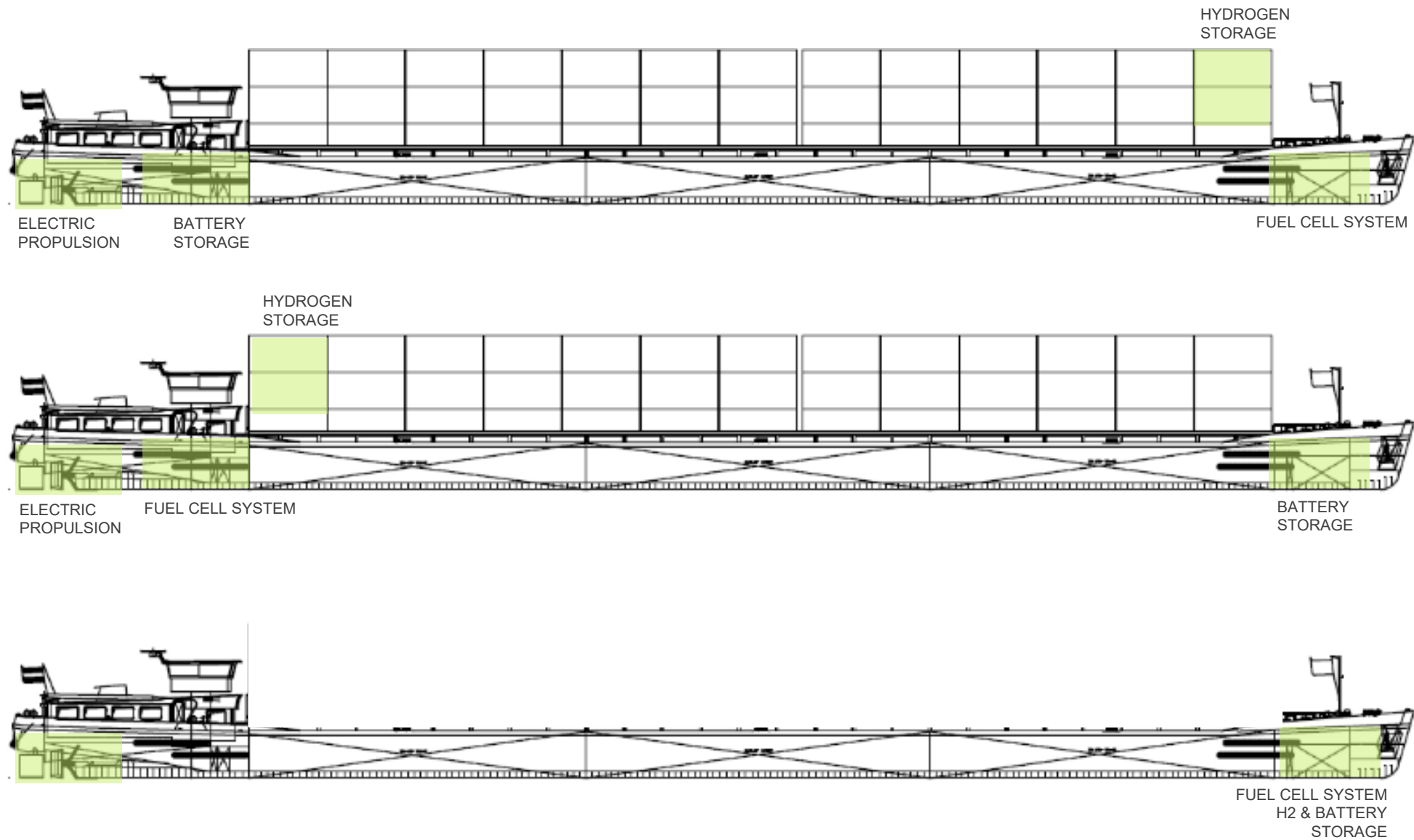
Risk Based Designs (RBD)

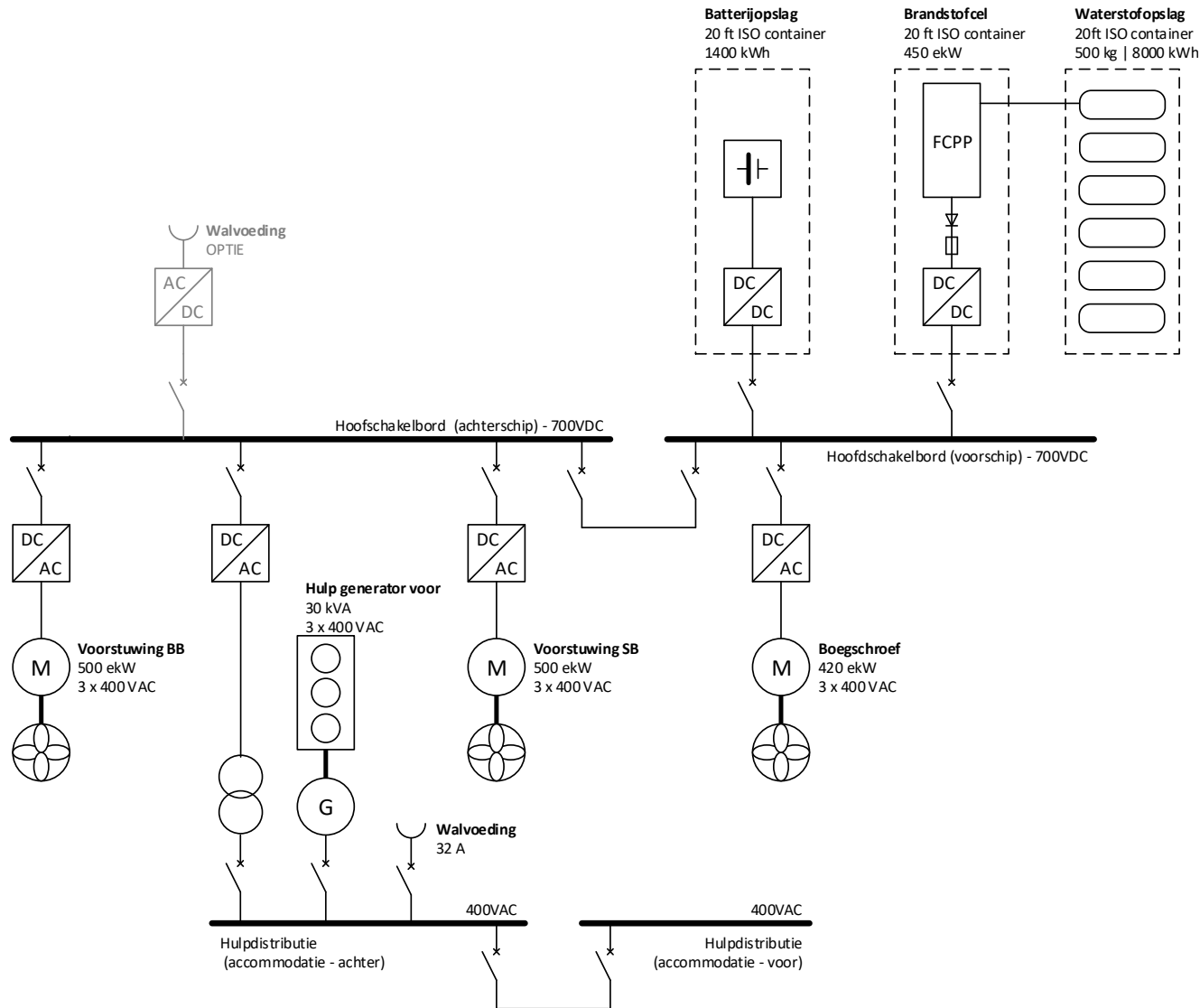
January 2018



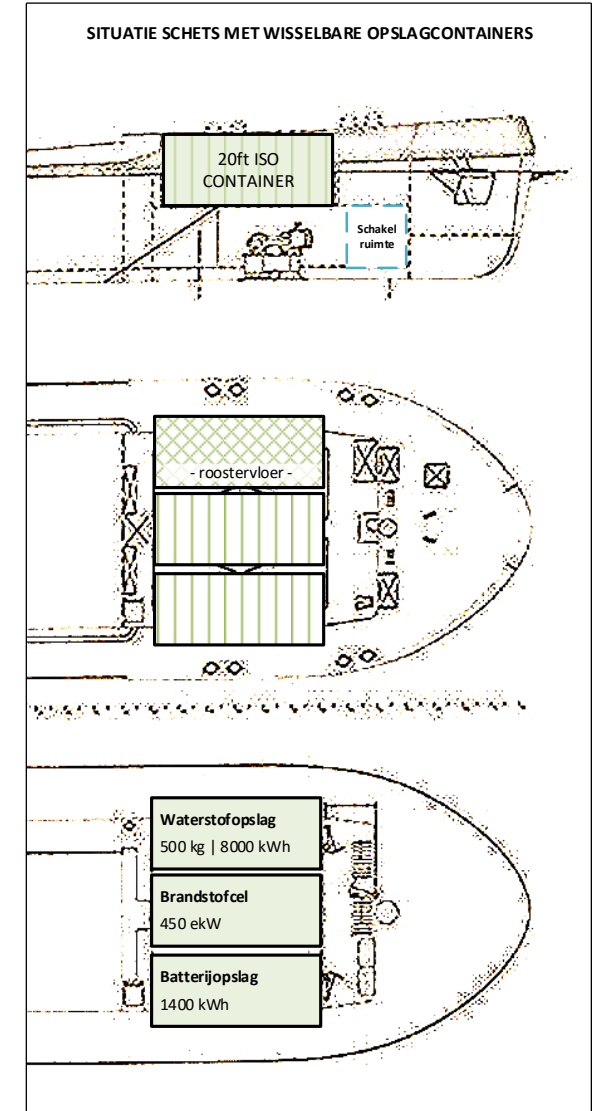
Working together
for a safer world

Nedstack | Fuel cell integration





1) *MEC: Modulair Energie Container





Nedstack

PEM FUEL CELLS

F

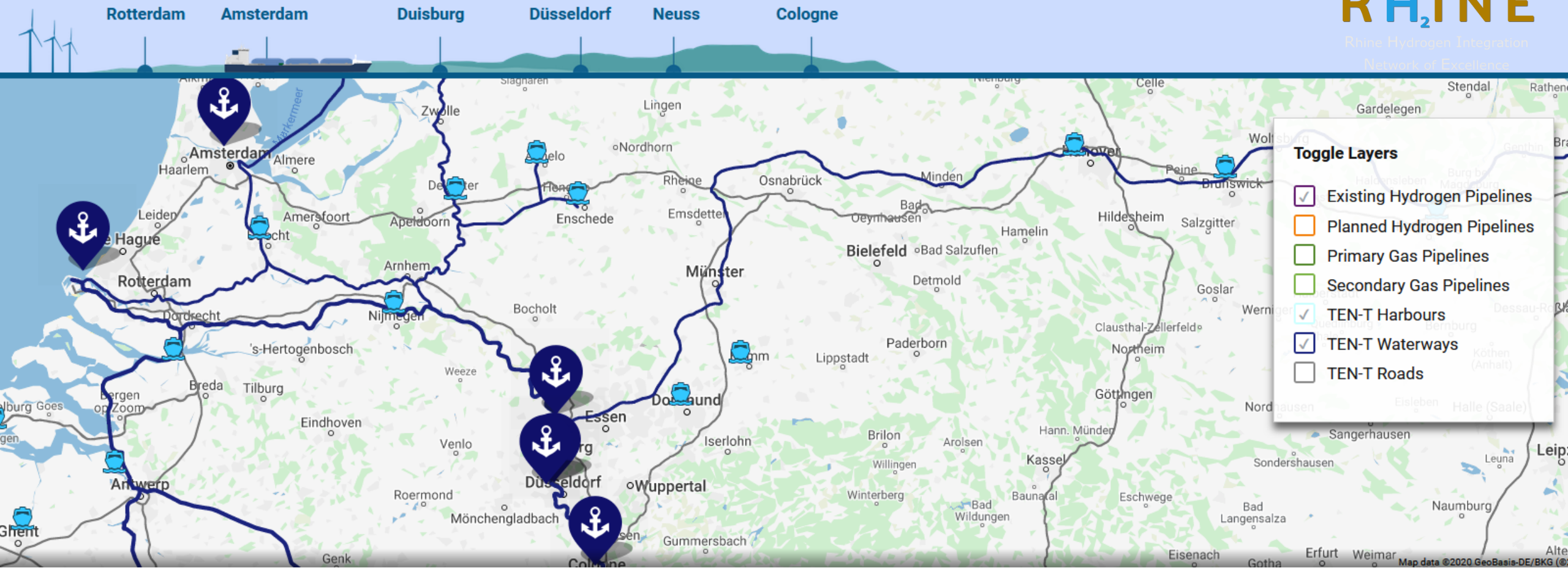
Projects

Pilot projects and developments in maritime & ports



RH₂INE

Rhine Hydrogen Integration
Network of Excellence



Toggle Layers

- Existing Hydrogen Pipelines
- Planned Hydrogen Pipelines
- Primary Gas Pipelines
- Secondary Gas Pipelines
- TEN-T Harbours
- TEN-T Waterways
- TEN-T Roads

* Source: www.rh2ine.eu

MAAS



- Container vessel
- ARA area
- 800 kW fuel cell propulsion

ANTONIE



- Dry bulk
- Delfzijl – Rotterdam
- 300 kW fuel cell propulsion

ISHY



- Multiple inland & sea going vessels
- Fuel cell & ICE technology

Future Proof Shipping

**Lenten
Scheepvaart**



Interreg 
2 Seas Mers Zeeën

H – TUG



- Zero emission port tug
- 60T Bollard Pull
- 4 MW propulsion
- 2MW PEMFC power generation

SX190



- Hybrid fuel cell drive Offshore Support Vessel
- Dynamic positioning class 2
- 2MW PEMFC
- 3-5 days zero emission DP2 operation with CH2

H2 POWER BARGE



- Multi MW shore connection
- Mobile deployment
- No infrastructure required
- Flexible configuration

ZERO-EMISSION WATERBORNE TRANSPORT - PARTNERSHIP



EUROPEAN CLEAN HYDROGEN ALLIANCE - PARTNERSHIP

European Clean
Hydrogen Alliance



ZERO EMISSION SHIPPING TECHNOLOGY ASSOCIATION

ZESTAs.



Nedstack

PEM FUEL CELLS



Temporary power units

Providing clean and sustainable power to off-grid locations





Construction



Public Works



Mines & Quarries



Concerts / Festivals



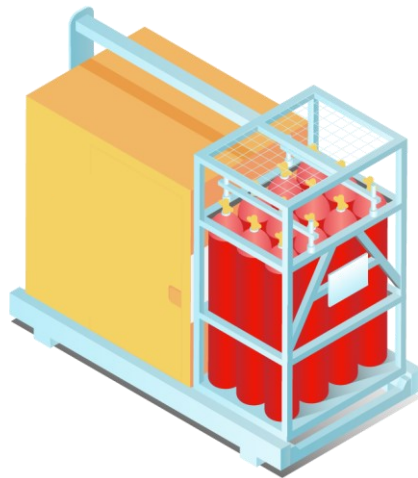
Fairs



Sports Events



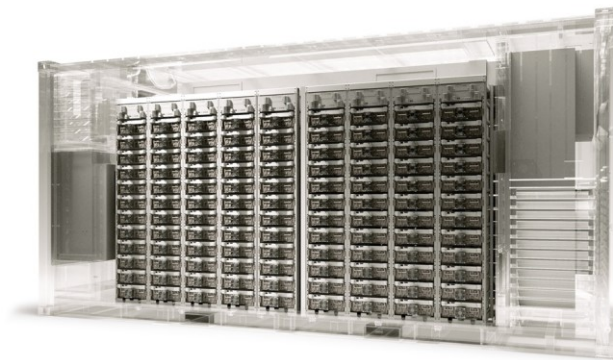
FC MPU



- Provides enduring power at nominal
- Uses compressed hydrogen as a fuel
- H2 storages modules can be swapped

✓ **Endurance**

Battery-Box



- Provides high peak power capability
- Is flexible enough to meet high C-rates
- Has limited capacity for endurance.

✓ **Flexibility**

Power User



- **Has enduring fluctuating power demands**
- **Increasingly desires zero-emissions**
- **Is not willing to compromise on operations**

✓ **Zero-Emission**

H2-Fuel Feed Strategy



Bottle Rack
20 Mpa
~ 8 kg



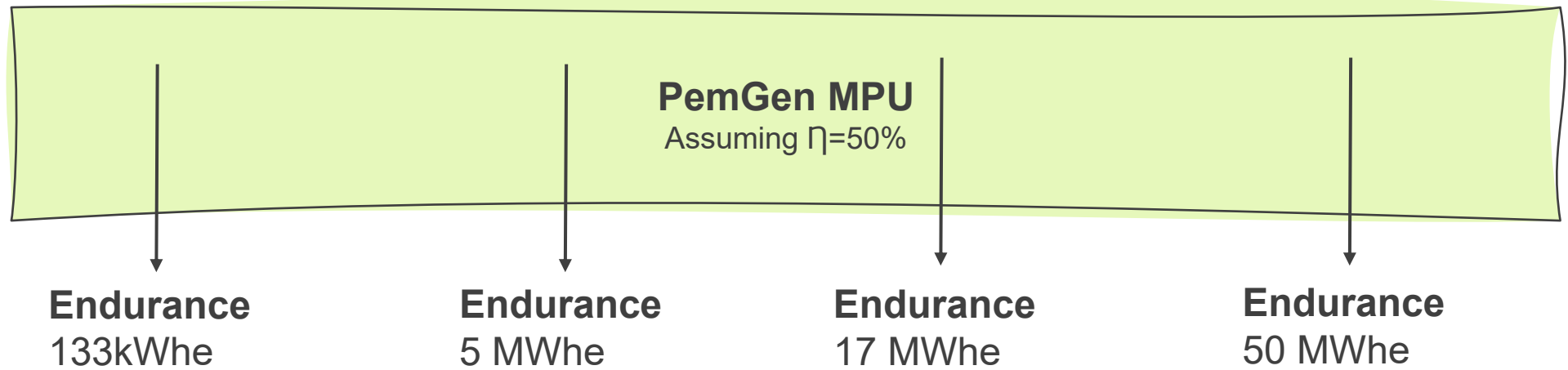
Tube Trailer
30 Mpa
~ 300 kg



MPED Container
50 MPa 40' MPED
~1050 kg



Cryogenic Trailer
Cryogenic
~ 3000 kg



1) 1 kgH2 = 33.33 kWh LHV



Nedstack

PEM FUEL CELLS

H

Power-to-Power

Mission Critical High Power PEM solutions and applications









Point of Contact



www.nedstack.com

Jogchum Bruinsma

Application Manager Maritime Systems

Nedstack Fuel Cell Technology BV

Westervoortsedijk 73, NL-6827 AV, Arnhem

Phone: +31 630 03 23 19

E-Mail: Jogchum.bruinsma@Nedstack.com



An initiative funded by the FCH 2 JU



A Tracing and Tracking system for renewable and non-renewable hydrogen

WaterstofNet - Webinar WIC

March 26th, 2021

A WORLD CLASS EXPERTISE IN HYDROGEN AND FUEL CELLS

Unmatched experience at every step of the value chain on all aspects

Our clients in a 360° view on the entire hydrogen industry

- ✓ Technology
- ✓ Economy
- ✓ Business Cases
- ✓ Markets
- ✓ Strategy
- ✓ Public policies and regulation
- ✓ Social acceptance, etc.

PRODUCTION	T&D & STORAGE	FUEL CELL APPLICATIONS	END-USER CLIENTS	PUBLIC SECTOR	INVESTORS AND DONORS



Wouter VANHOUDT
Director EMEA

Master in Commercial Engineering Business Informatics & Master of Finance Vlerick Management School.

Project Coordinator for European Commission supported Standard on Green H2 Certification.

Chair and Board of AIB Gas Scheme Group.

Prince Albert Funds Alumnus, Professional career: 17 year, of which 1 year in China and **3 years in Middle East.**

Belgian native. Trilingual: Dutch-English-French. Based in Brussels

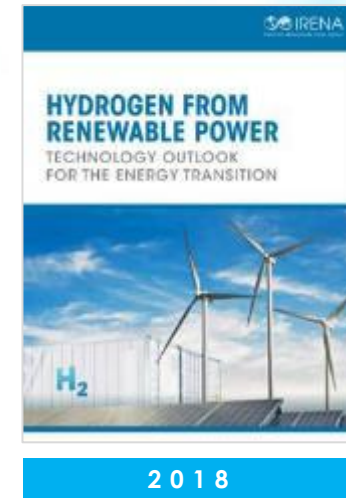
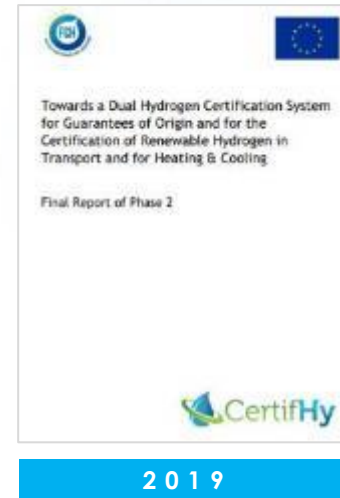
CEN CENELEC – JTC 6 liaison



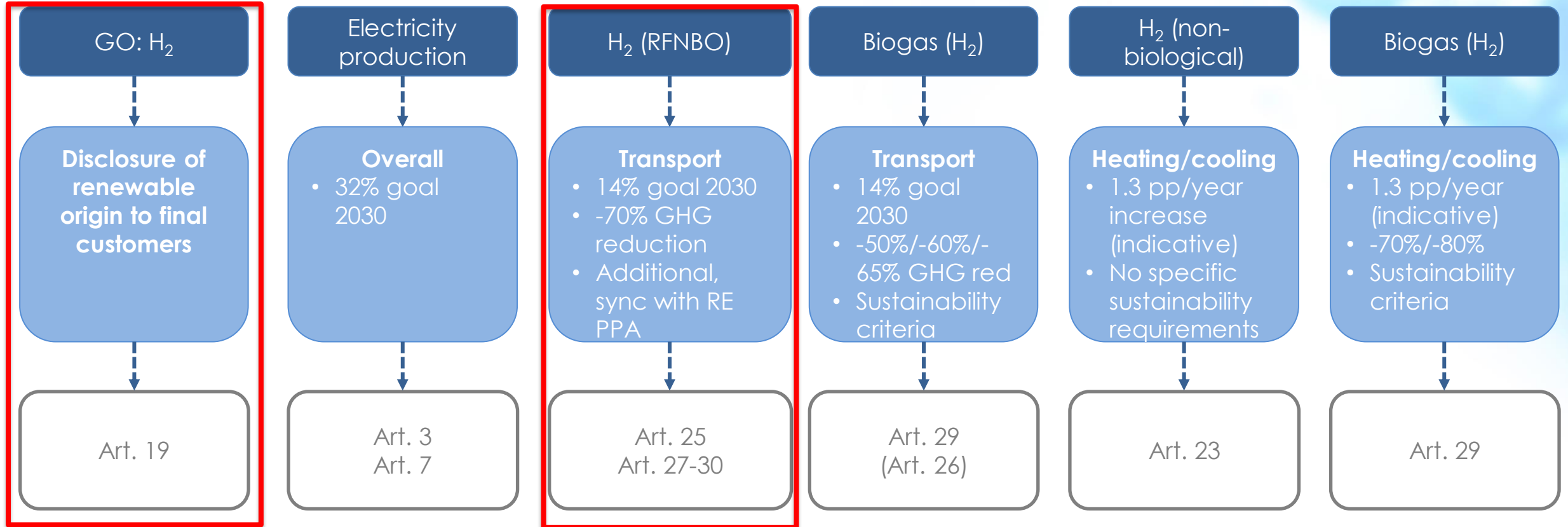
Coordinator since 2014



Chair Gas Scheme Group & Board Member



The Renewable Energy Recast (RED 2 : 2021-2030) already supports Hydrogen, the main business driver being on customer disclosure & transport (RFNBOs)



We need a “data sheet” for Hydrogen to enable customer choice, just like car industry has standardised data sheets..

Criteria	Car X	Car Y
#Seats	4	5
CO2	95 gr CO2 / 100 km	110 gr CO2 / 100 km
Color	Green	Green (RAL 6002)
Consumption	4 l / 100 km	30 miles / gallon

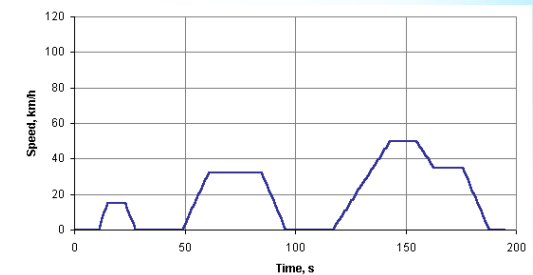


Figure 1. ECE 15 Cycle

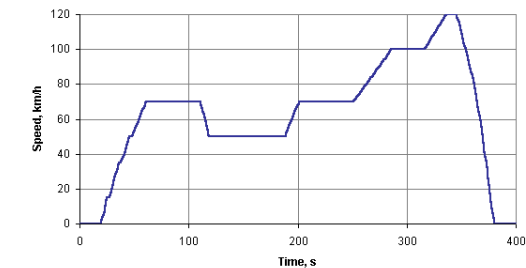
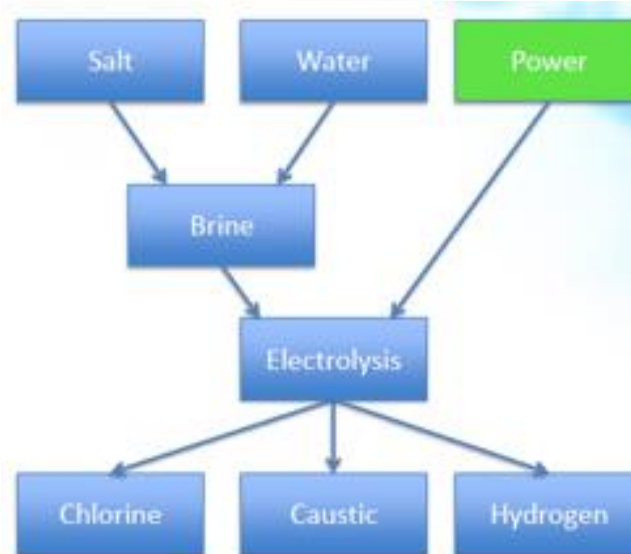


Figure 2. EUDC Cycle

PART 1: Factual information	Comments
<ul style="list-style-type: none"> Account number 	
<ul style="list-style-type: none"> Identity of the Production Device <ul style="list-style-type: none"> Production device identifier Name Location country Location city Commissioning date Installed production capacity 	
<ul style="list-style-type: none"> Date and time of hydrogen production: beginning and end of the production batch 	dd.mm.yyyy
<ul style="list-style-type: none"> Fuel (or heat source) and Technology <ul style="list-style-type: none"> Fuel (or heat source) code(s) (see Annex A) for up to ten fuels including respective share of total fuel input Technology code (see Annex B); including main/by-product 	
<ul style="list-style-type: none"> Financial support to hydrogen production or input fuel production <ul style="list-style-type: none"> investment supported, and/or production supported, and/or supported scientific/demo/pilot project, or unsupported, or no information available 	
<ul style="list-style-type: none"> Share of renewable energy for each input energy carrier for producing the hydrogen 	%
<ul style="list-style-type: none"> GHG balance: <ul style="list-style-type: none"> GHG emissions intensity 	g CO ₂ eq /MJ _{H₂}
<ul style="list-style-type: none"> GO identity <ul style="list-style-type: none"> Identifier (the unique number which has been assigned to the GO) 	ID
<ul style="list-style-type: none"> <ul style="list-style-type: none"> Issuing date Cancellation/Expiry date 	dd.mm.yyyy
<ul style="list-style-type: none"> Certification Body 	Name



Example: coal based electricity: x GHG / MWh

Allocation method	% of GHG from Power allocated to H ₂	% of GHG from Power allocated to Cl	% ...to Caustic
Mass based allocation			
Energy based allocation			
Value based allocation (EUROSTAT prices averaged)			
Mole based allocation			
Bench mark based (against ODC process, producing Chlorine but no H ₂)			

Guarantee of Origin - What are we talking about ?

It is

- Made for the sole purpose of **informing the user** about the **production attributes of a product**
 - Renewable Origin
 - GHG footprint
 - Production technology
 - Geographic Origin,
 - ...
- Providing the guarantee that the quantities supplied have been **produced** within the perimeter of the system
- Made to avoid double counting
- Agnostic regarding the usage of the product

It is Not

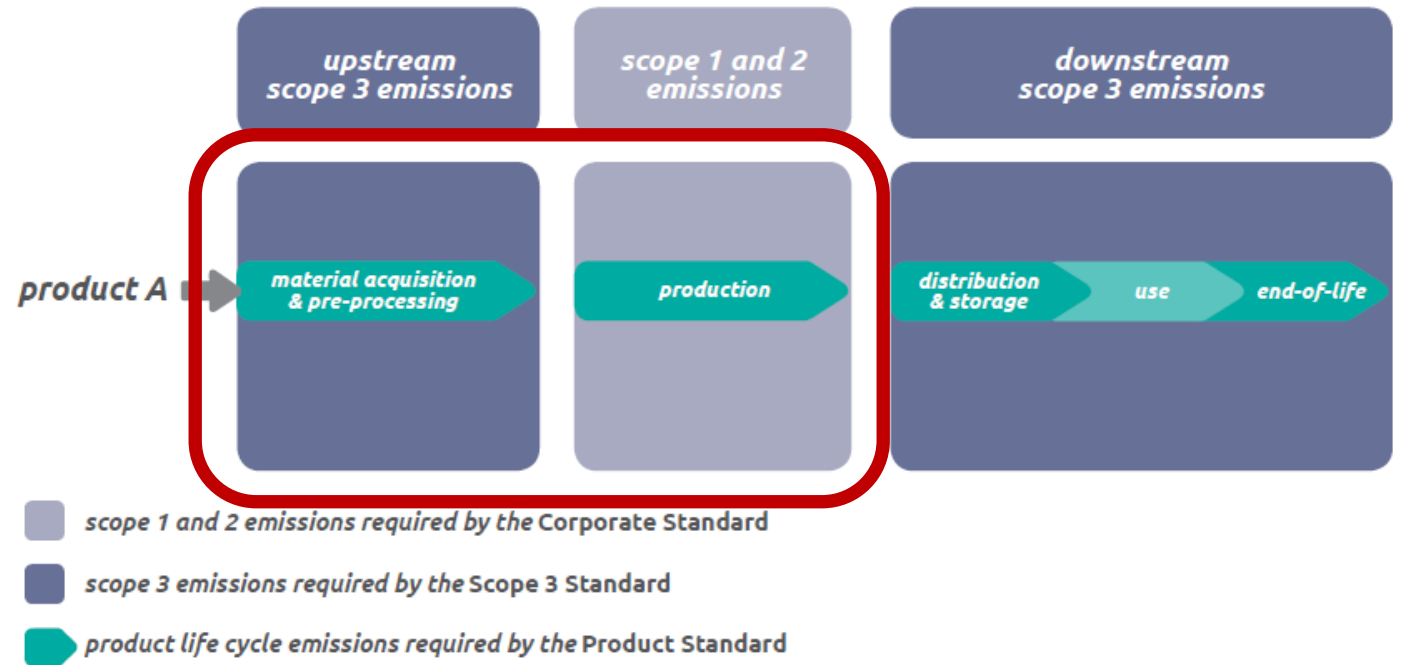
- A GHG reporting system (a way to account for a country or a corporation GHG emissions)
- Providing information about distribution or delivery
- A certificate giving right to incentives
- Meant to explicitly support investment in specific production technology
- Making a physical link between the production facility and the delivered product
- A full Life Cycle Assessment

Guarantee of Origin - What are we talking about ?

Product LCA from Well to Gate

- Excludes:
 - usage phase, distribution
 - Construction and material needed to manufacture production plant and other equipment.
- Includes:
 - upstream emissions related to Energy and raw material extraction, production and transport
 - Direct emissions within the battery limit of the production plant

Figure [1.1] The relationship between the Corporate, Scope 3, and Product Standards for a company manufacturing product A



Source: Green House Gas Protocol: Product life Cycle Accounting and Reporting Standard - WBCSD, WRI

According to International Standards:

- EN ISO 14044: Life Cycle Assessment, ISO 14067: Green house Gases – Carbon footprint of products – Requirements and guidelines for quantification
- ⁸ Green House Gas Protocol – Product Life Cycle Accounting and Reporting Standard

Hydrogen GO a prerequisite for Hydrogen as an enabler of the Energy Transition

Enable the renewable energy system

Decarbonize end uses

Enable large-scale renewables integration and power generation

Distribute energy across sectors and regions

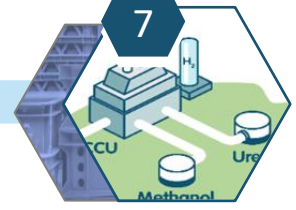
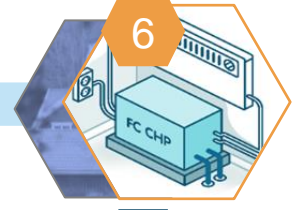
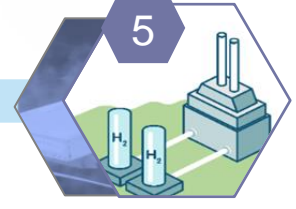
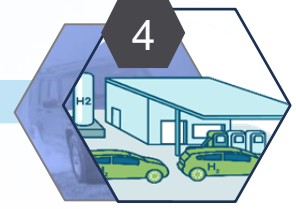
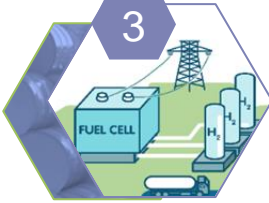
Act as a buffer to increase system resilience

Decarbonize transportation

Decarbonize industrial energy use

Help decarbonize building heat and power

Serve as feedstock, using captured carbon



Source: Hydrogen Council, McKinsey study 2017



Hydrogen GO - propagating environmental attributes along industrial chains

Enable the renewable energy system

Decarbonize end uses

Enable large-scale renewables integration and power generation

Distribute energy across sectors and regions

Act as a buffer to increase system resilience

Decarbonize transportation

g CO₂/km

Decarbonize industrial energy use

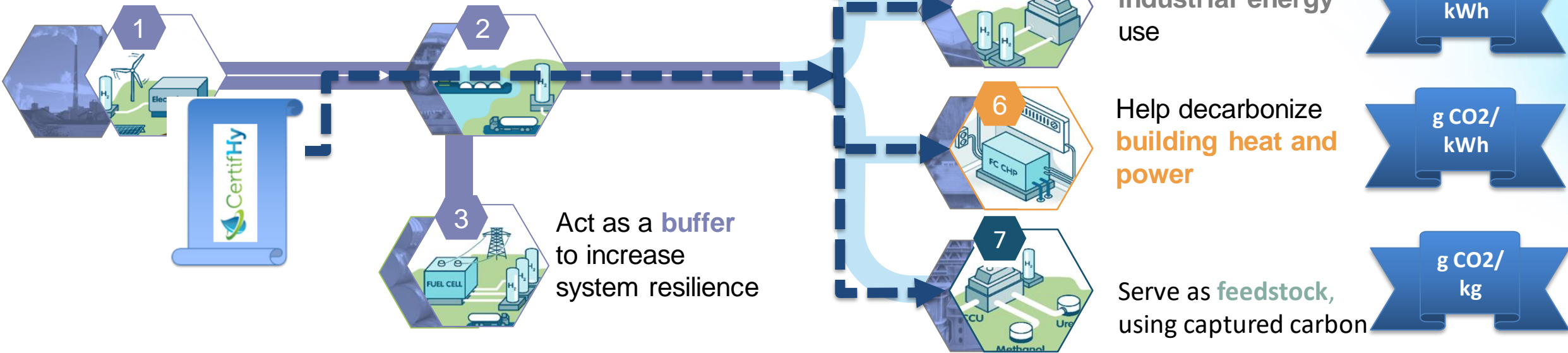
g CO₂/kWh

Help decarbonize building heat and power

g CO₂/kWh

Serve as feedstock, using captured carbon

g CO₂/kg

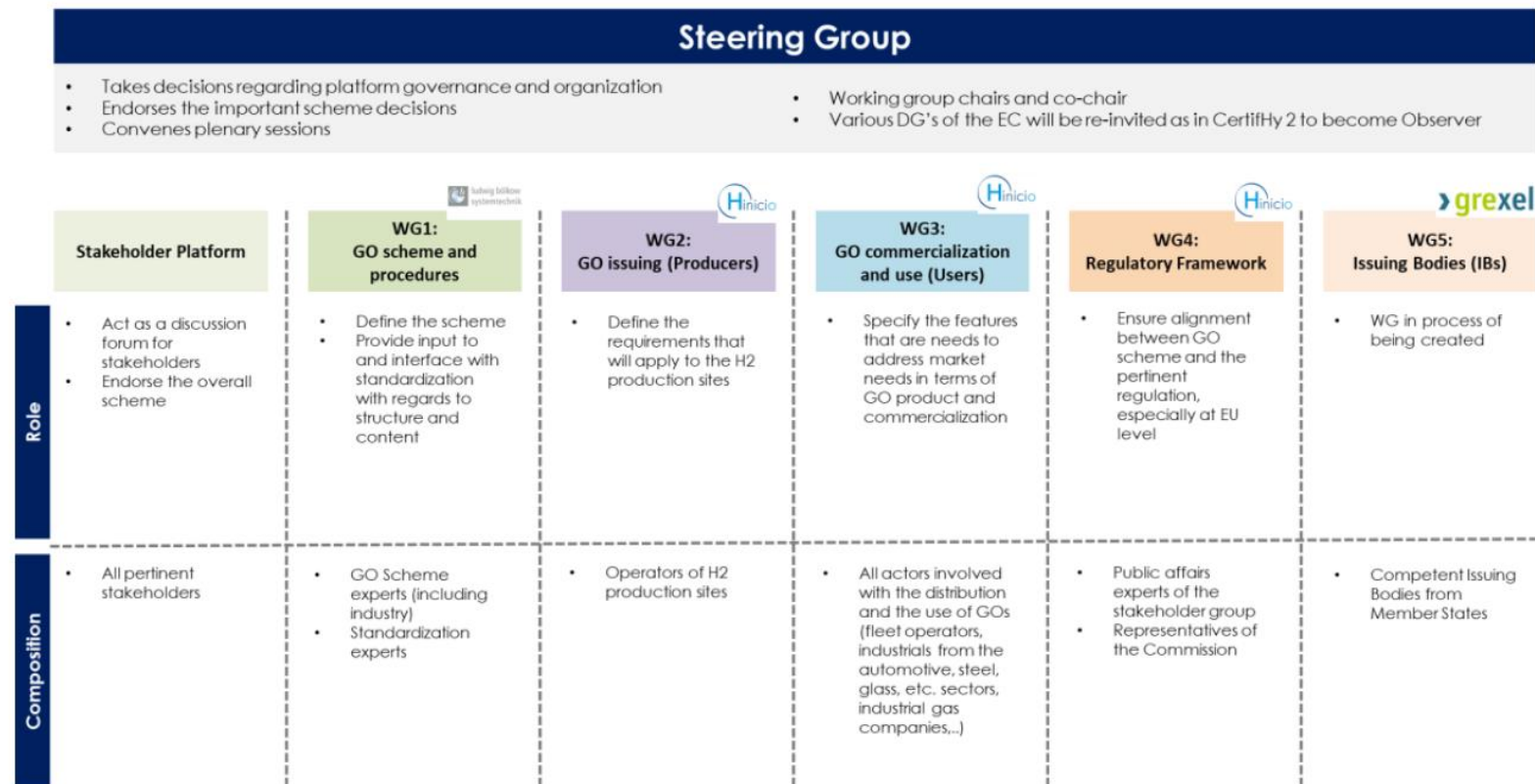
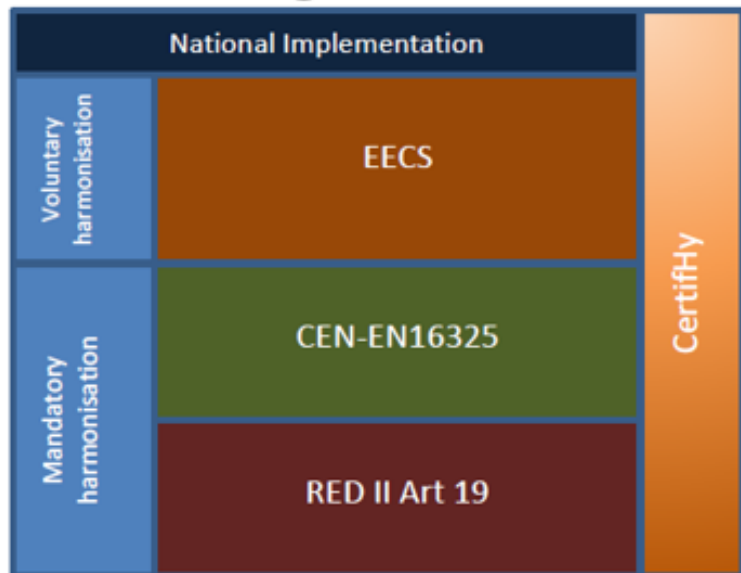


Source:
Hydrogen Council, McKinsey study 2017



CertifHy has a stakeholder platform of +100 organizations that can define the CertifHy scheme:

- Definition of GHG allocation methods for specific pathways
- Define data fields which might not be required by RED2 / implemented in MS
- Define labels (which could be used to add data fields to National Gos)



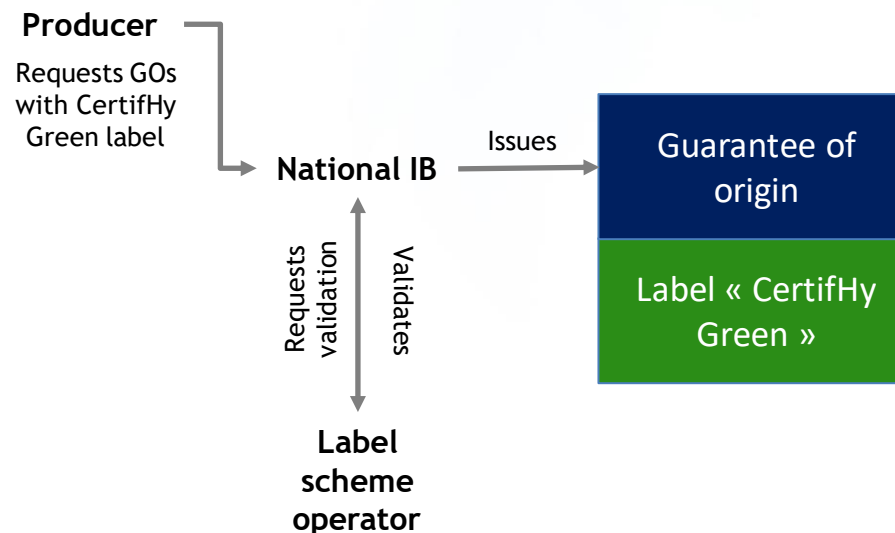
DESCRIPTION

CertifHy (Blue / Green) label for each production batch upon National IB's request.

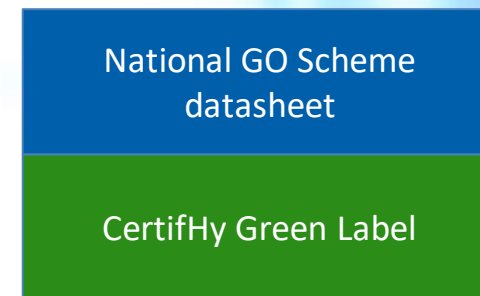
How does it work for the producer?

- The production device is registered in the relevant production registrar
- National IB must request validation from CertifHy during the issuance of GO when the producers asks for a CertifHy (Green / Blue) label

Use case



Certificate content



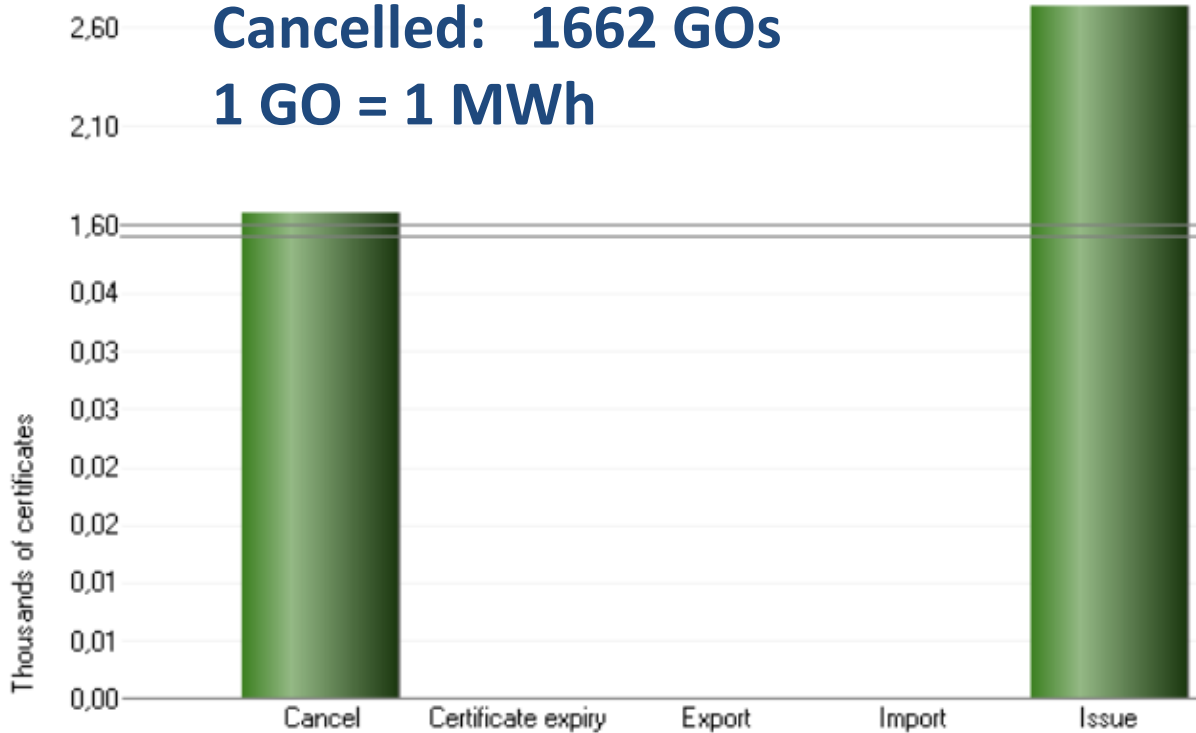
GO and labels are different.

A GO is the identity card of the molecule, a label is a « flag » added on the GO and refers to different criteria.

Domain Transactions

Domain: CertifHy; Transaction Date: 2019-01-01 To 2019-02-28

Issued: 2714 GOs
Cancelled: 1662 GOs
1 GO = 1 MWh



News Release

Air Products launches European project to certify renewable hydrogen

One of the first to receive Guarantees of Origin under CertifHY; renewable hydrogen will support vehicle fuelling stations

07/02/2019 Rotterdam, The Netherlands

As part of the pilot project, two of Air Products' hydrogen customers in the mobility sector will receive GOs for renewable hydrogen. The first is H2 MOBILITY Deutschland, an organisation operating a network of hydrogen fuelling stations in Germany. The second is London's integrated transport authority, Transport for London, which operates hydrogen buses across the United Kingdom's capital.

<http://www.airproducts.co.uk/Company/news-center/2019/02/0207-air-products-launches-european-project-to-certify-renewable-hydrogen-uk.aspx>

Energy Source	Issue	Transfer	Cancel	Export
F01000000 Renewable	2 714	-	1 662	



CertifHy puts both a Guarantee of Origin (GO) “scheme” as well as a “system” at the disposal of Member States (MS): <https://cmo.grexel.com/Lists/PublicPages/Statistics.aspx>

- Member States are free to choose whether they only adopt the “scheme” (i.e. the data fields on the GO, all procedures, etc.), which is important for cross border trade
- or (part of) the “system” that CertifHy developed (Notification Body, GO Issuing Body, GO registry, etc.); yet MS are also free to develop their own Registry: cfr <https://cmo.grexel.com/Lists/PublicPages/Statistics.aspx>

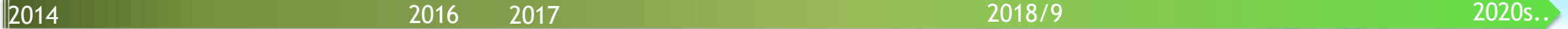
The screenshot shows the CMO.grexel website interface. At the top, there is a navigation bar with links for Home, EECS-GO, Reports, Users, Plants, My Page, and Support. The user is logged in as 'Supplier 1 :anttik@grexel.com'. Below the navigation bar, there is a 'Welcome to CMO.grexel anttik@grexel.com' message with a table of user details:

Account Holder	Supplier 1
Email	anttik@grexel.com
Mobile Number	+358 440572964
Client certificate expires	2019-01-23

Below this, there are sections for 'Pending Tasks' (No pending tasks available) and 'Registry announcements' (Welcome to CMO.grexel demonstration site!).

The 'Account Statement' window is open, showing details for 'Default Account - 643002406900001296'. The account holder is 'Supplier 1' with address '00580, Helsinki, Finland'. The account status is 'Active - Public account'. The certificates section shows an opening balance of 0 and a closing balance of 190, with a difference of 190.

Transaction Date	Transaction Type	Transaction Number	Account From	Account To	Volume
2018-01-23 11:08:47	Transfer	2018012300003	Default Account-643002406900001296	HY- Producer 1-643002406900001265	-10
2018-01-23 10:55:38	Transfer	2018012300002	HY- Producer 1-643002406900001265	Default Account-643002406900001296	200
Total					190



Phase 1

- 1 Define a widely acceptable definition of green hydrogen
- 2 Determine how to design and implement a robust EU wide GO scheme

Affiliated partners:



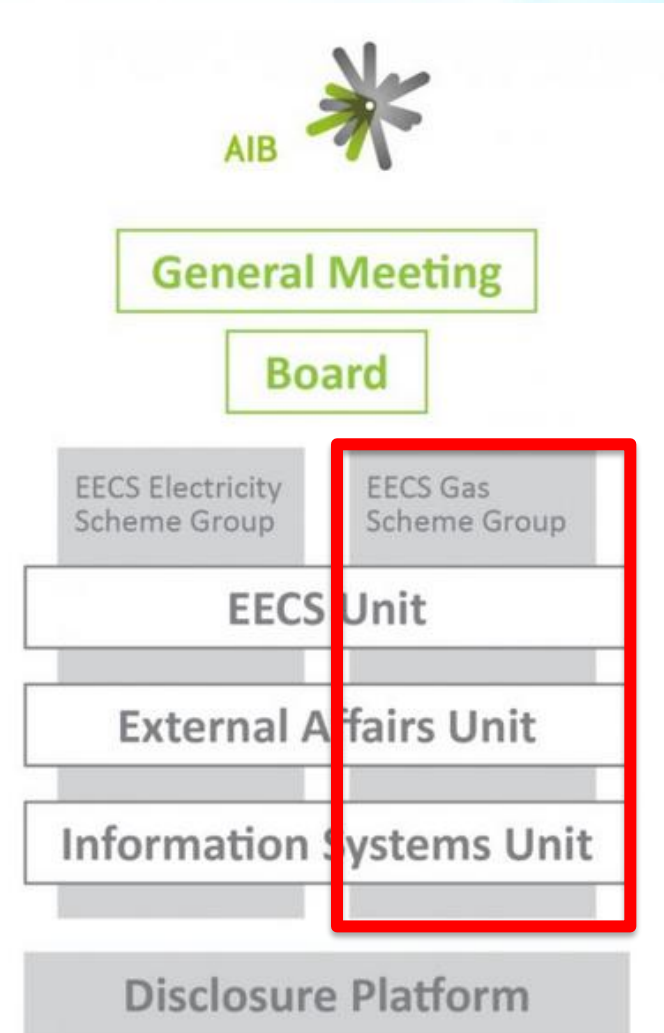
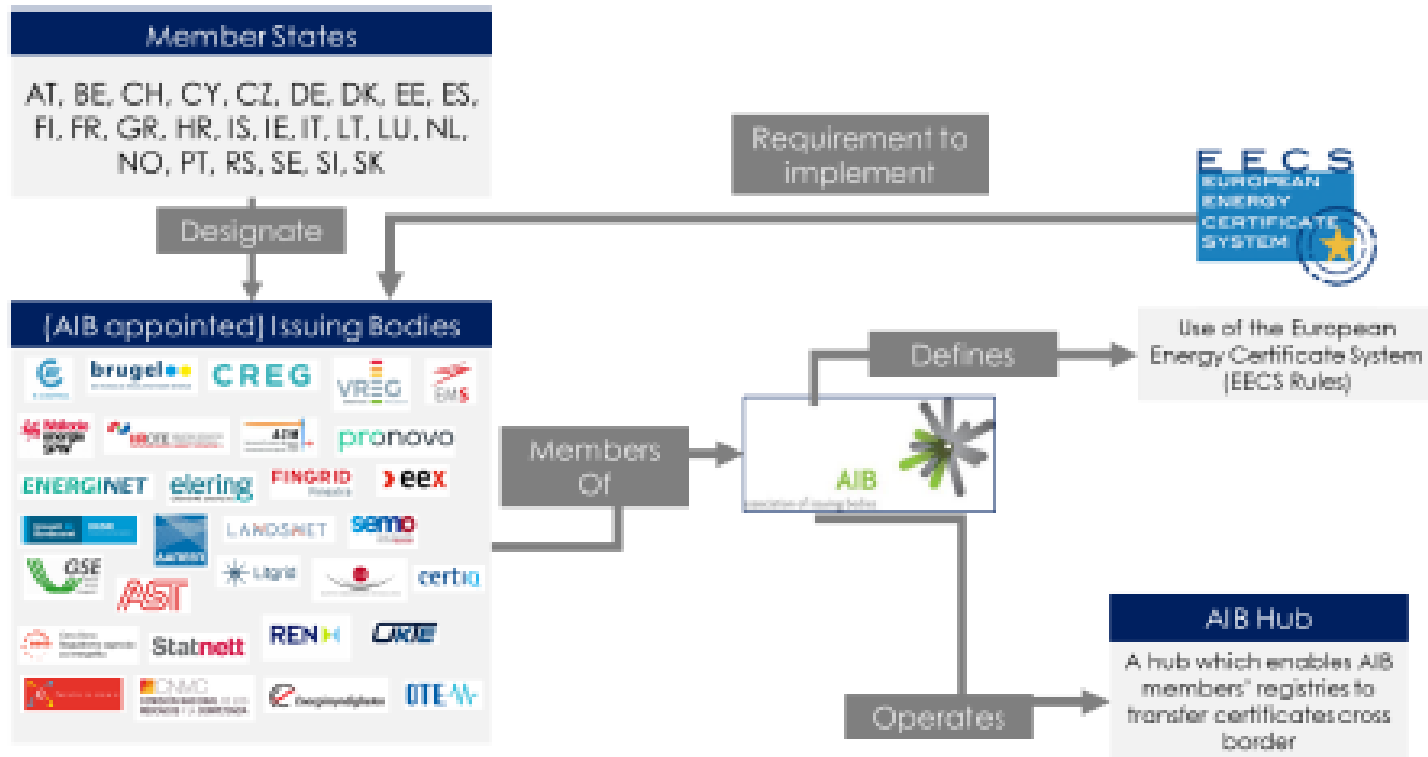
Phase 2

- 1 Set-up a hydrogen GO Stakeholder platform
- 2 Finalise the scheme design ensuring it can be the main route to guarantee the origin of green & low carbon hydrogen across EU Member States
- 3 Run a pilot scheme to test the proposed design
- 4 Identify actions which need to be undertaken after the completion of the study to achieve an EU wide deployment of the scheme

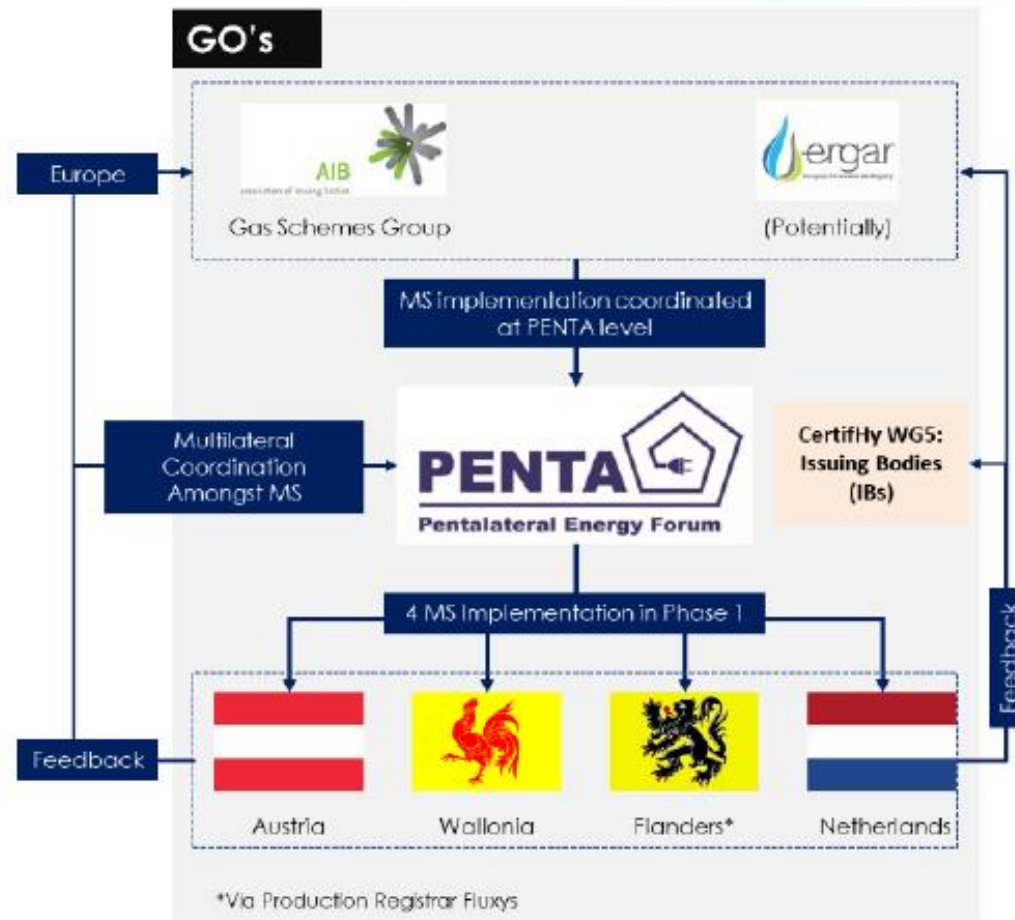
Phase 3

- 1 Prepare EU wide deployment:
Implement Scheme:
 - Gas Scheme Group of AIB
 - Voluntary Issuing Body
 - Expand Stakeholder Forum with WG on Issuing Bodies
- 2 Expand from GOs to RFNBO certification

RED2, CEN Standard and AIB (through its governance) maximises harmonized GO implementation



CertifHy Phase 1 (2021 - 2022) : assist 4 MS to implement the Gas Scheme which will act as pilots with feedback loops foreseen.

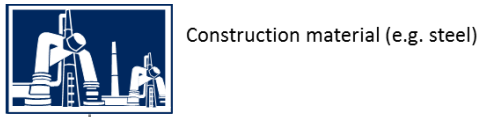


Beyond Europe, CertifHy will also provide input to international Clean Energy Ministerial and IPHE's Task Force on hydrogen certification

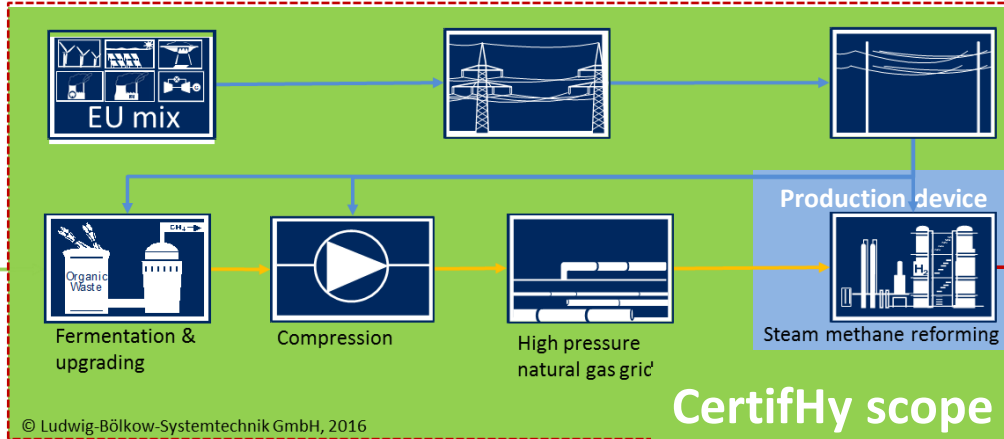
Beyond implementation with 4 EU MS, 1st level capacity building with Morocco for import/export of GOs with the European Union is foreseen

RFNBO scope:
 Sustainability criteria for elec:
 Additionality & "in-sync" with RE

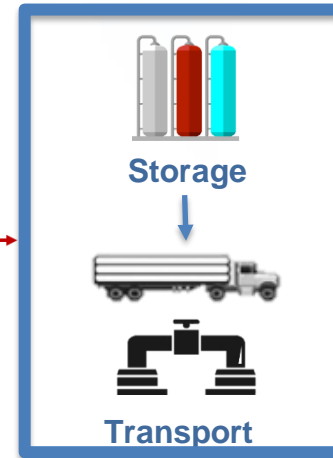
Out of scope



GO scope



RFNBO scope
+ mass balance



Application	Labelling: consumer disclosure	Transport sector	
Legal background	Labelling RED II Art 19	RED II - Art 25	Mass Balance (RED I Art 18 and RED II Art 30)
Mode of delivery	Book & claim	Mass Balancing	
Organization	Issuing Bodies by Government mandate	Voluntary Scheme recognized by EC	RFNBO: non-existent (yet)
Applied scheme	CertifHy GO Scheme (in process)	RFNBO: non-existent (yet)	RFNBO: non-existent (yet)
Document type	GoO Guarantee of Origin	<u>PoS</u> Proof of Sustainability	<u>PoO</u> Proof of Origin
Value	End Consumer disclosure: <u>i.e.</u> CSR/ Marketing	RED II: 14% Renewable Fuel in Transport obligation on Fuel Suppliers	

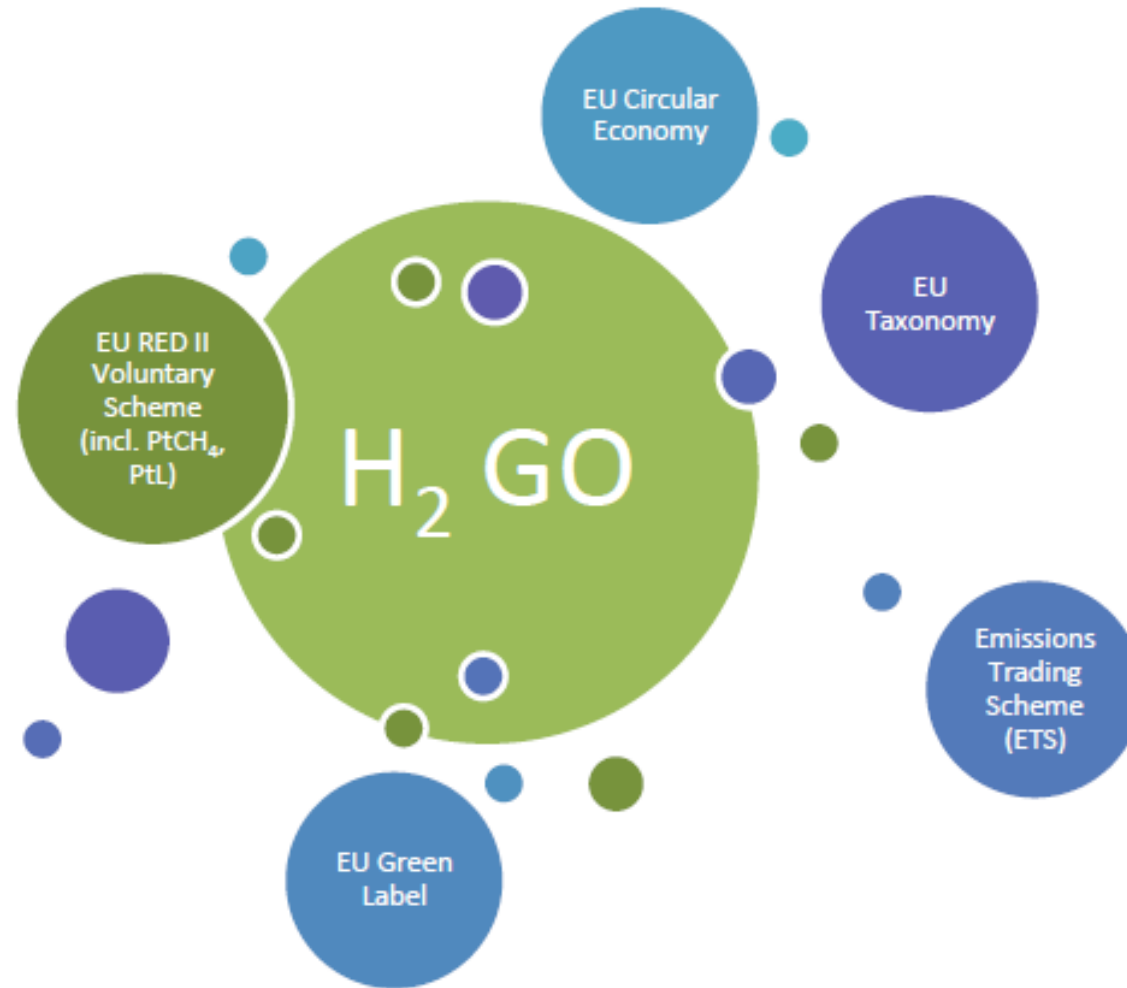


Figure 8: Policy landscape of potential other uses of H₂ GOs



An initiative funded by the FCH 2 JU



For questions, please contact
certifhy@hinicio.com